

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 5-87
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26674

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

RECEIVED

Patriot AIZ Com

2. Name of Operator

YATES PETROLEUM CORPORATION

8. Well No.

1

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

North Dagger Draw Upper Penn

4. Well Location

Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line

Section 20

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3537' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perforations & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-95 - Moved in and rigged up pulling unit. Unseat pump and TOOH with rods. Bled off casing. Picked up tubing and set in slips. Try to unscrew tubing hanger. Tubing collapsed and split in air slips. Could not get spear thru collapse. Rigged up rotary wireline. TIH with 2-1/8" OD chemical cutter. Cut tubing at 7468'. Tubing free. Nippled up BOP. TOOH with tubing.

2-15-95 - TIH with 5-1/2" overshot with 2-1/2" grapple, 4-3/4" jars, 4-3/4" bumper sub and 2 4-3/4" drill collars on 2-7/8" tubing. Latched onto fish. Released tubing anchor. TOOH and laid down fish, drill collars and 10 joints of 1-1/2" diptube. Rigged up wireline. TIH with 4" casing gun and perforated 7641-7709' w/12 .42" holes as follows: 7641, 43 & 7645' (6 holes) and 7707, 08 & 7709' (6 holes). Rigged down wireline. TIH with packer and RBP and 40 stands. Shut down.

2-16-95 - TIH with remainder of tubing. Set RBP at 7740'. Set packer at 7680'. Loaded hole and spotted acid. Broke perforations. Acidized perforations 7707-7709' w/2000 gallons 20% NEFE acid. Moved tools and tested RBP to 1500 psi. CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 2-23-95

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL FILED BY TIM W GUSA
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 23 1995

CONDITIONS OF APPROVAL, IF ANY: