

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 22 1991

O. C. D.

ARTESIA OFFICE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-26687

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Foster 31 Fee Com

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat

Dagger Draw Upper Pennsylvanian, North

4. Well Location  
Unit Letter J

: 1,980 Feet From The south Line and 1,980 Feet From The east Line

Section 31 Township 19S Range 25E NMPM Eddy County

10. Proposed Depth  
8,500'

11. Formation  
Cisco/Canyon

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
3,544.0'

14. Kind & Status Plug. Bond  
Blanket

15. Drilling Contractor  
Peterson Drlg Co.

16. Approx. Date Work will start  
3/30/91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	450'	475	Circ
12-1/4"	9-5/8"	32.3#	1,350'	775	Circ
8-3/4"	7"	23# - 26#	8,000'	950	2,800'

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

BOP program is attached.

Post ID-1  
3-29-91  
New Loc + API  
Post ID-1  
3-29-91  
New Loc + API

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 9/27/91  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 3/20/91

TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

MAR 27 1991

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
1330 + 950 CASING

100-100000  
100-100000  
100-100000  
100-100000

REMOVED FOR \_\_\_\_\_  
REMOVED FOR \_\_\_\_\_  
REMOVED FOR \_\_\_\_\_

REMOVED FOR \_\_\_\_\_  
REMOVED FOR \_\_\_\_\_  
REMOVED FOR \_\_\_\_\_

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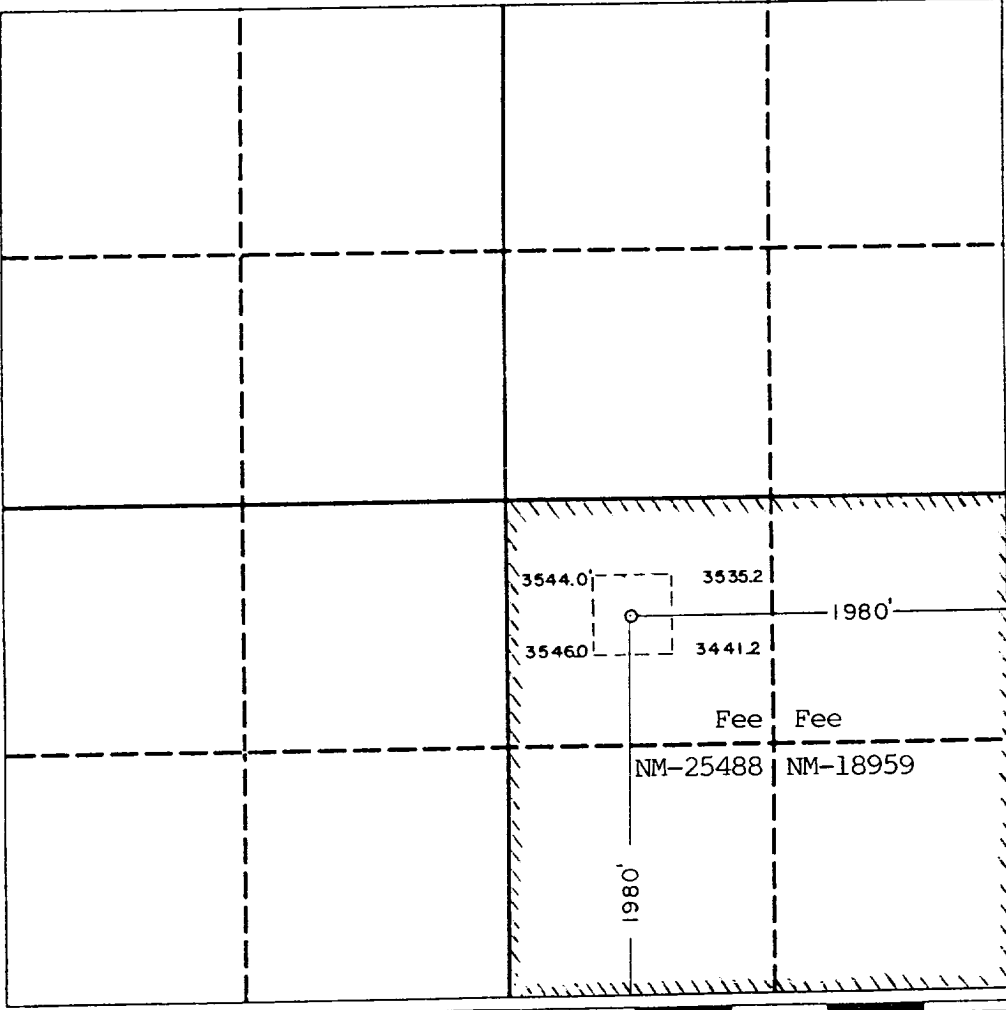
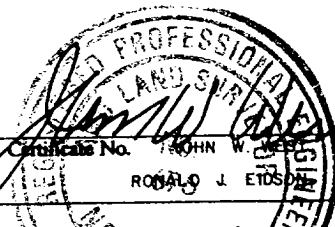
## References

MAR 22 1991

O. C. D.  
ARTESIA, OFFICE

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

**All Distances must be from the outer boundaries of the section**

Operator <b>NEARBURG PRODUCING CO.</b>			Lease <b>FOSTER 31 FEE COM</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>31</b>	Township <b>19 SOUTH</b>	Range <b>25 EAST</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>3544.0</b>	Producing Formation <b>CISCO/CANYON</b>		Pool <b>DAGGER DRAW UPPER PENNSYLVANIAN, NORTH</b>		Dedicated Acreage: <b>160.00 Acres</b>
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No    If answer is "yes" type of consolidation <u>Communitization</u></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
			<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Kathie Craft</u> Printed Name: <b>Kathie Craft</b> Position: <b>Land Administrator</b> Company: <b>Nearburg Producing Co.</b> Date: <b>March 20, 1991</b>		
			<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: <b>2-25-91</b>		
			Signature & Seal of Professional Surveyor 		
			Certificate No. <b>JOHN W. JETT</b> 676 <b>RONALD J. ETOS</b> 3239		