

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

MAY 28 1991

WELL API NO. 30-015-26687
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster 31 Fee Com
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Pennsylvanian, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,544.0' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Nearburg Producing Company
3. Address of Operator P.O. Box 823085, Dallas, Texas 75382-3085	4. Well Location Unit Letter J : 1,980 Feet From The South Line and 1,980' Feet From The East Line Section 31 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/06/91: Drilled 8-3/4" hole to 7,645'. Ran logs.
05/07/91: Ran 7,645' (207 jts) of 7", 23# & 26#, K-55, N-80 & SS-95.
D.V. Tool @ 4,555'. Cemented first stage w/465 sx 65/35 Poz mix, 200 sx Prem, 200 sx Lite, 375 sx 65/35 Poz mix. Circulated cement thru D.V. Tool.
05/08/91: Cemented second stage w/300 sx Lite and 375 sx Prem Plus. Cement circulated to surface.
05/09/91: WOC 18 hours. Tested casing & BOP to 1500# for 30 minutes - held okay.
05/10/91: Drilled D.V. Tool. Tested to 1500# for 30 minutes - held okay.
05/15/91: Drilled 6-1/8" hole to 7,820'. Circulated hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda S. Senter TITLE Drilling & Production Secretary DATE 5/22/91
TYPE OR PRINT NAME Linda S. Senter TELEPHONE NO. 214/ 739-1778

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 29 1991