Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT

CISP	Form C-103 Revised 1-1-89
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P.O. Box 1980, Hobbs, NM 88240	CONSERVATION DIVISIO	N		
2040 Pacheco St.		WELL API NO.		
<u>DISTRICT II</u> Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210		30-015-26687		
55,7 Hedda, 1419 602 10		sIndicate Type of Lease		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	E FEE X	
1000 Nio Biazos Rd., Aziec, NM 87410		6State Oil & Gas Lease No.		
SUNDRY NOTICES AND	REPORTS ON WELLS			
I (DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEDEN OR BLUG BACK TO	A Constant Name of Maria		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7Lease Name or Unit Agreement	Name	
Type of Well:		Foster 31 Fee Com		
OIL GAS WELL	OTHER			
2Name of Operator	Omen	₀Well No.		
Nearburg Producing Company V		1		
Address of Operator		•Pool name or Wildcat		
4Well Location	3300 N A St., Bldg 2, Suite 120, Midland, TX 79705		Dagger Draw Upper Penn, North	
1 1000	Courth			
Unit Letter 3 : 1960 Feet From Th	South Line and 19	P80 Feet From The Ea	ist Line	
Section 31 Townshi	o 19S _{Range} 25	E 1110		
	levation (Show whether DF, RKB, RT, GR, etc.)	Eddy Eddy	County	
	44' GR		GB (CLASSIC)	
11 Check Appropriate	Box to Indicate Nature of Notice,	Poport or Other Date		
NOTICE OF INTENTION			_	
		JBSEQUENT REPORT (OF:	
PERFORM REMEDIAL WORK PLUG	AND ABANDON REMEDIAL WORK	ALTERING	CASING	
TEMPORARILY ABANDON CHANG	GE PLANS COMMENCE DRILLIN	NG OPNS PLUG AND	ANBANDONMENT	
PULL OR ALTER CASING		•	ANBANDONMENT	
++·	CASING TEST AND	CEMENT JOB		
OTHER:	OTHER:			
12Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103				
work) SEE RULE 1103.	and give permient dates, including	ng estimated date of starting any proposed	1	
Nearhura Producina Company request to Town				
Nearburg Producing Company request to Temporary	orary Abandon the above referenced well	- 22.0		
4.) (4.00)		S2128293	037	
1.) MIRU well service unit. 2.) POOH w/ production equipment				
1.) MIRU well service unit. 2.) POOH w/ production equipment 3.) Set CIBP at 7574'. (Perfs 7624' - 7746'). 4.) Circulate with pkr fluid. 5.) Run M.I.T. @ 300# for 30 mins. 6.) RDMO well service unit				
4.) Circulate with pkr fluid.			3 35	
5.) Run M.I.T. @ 300# for 30 mins.		S OBJETY	EDCIA O	
6.) RDMO well service unit		REU AF	iles of	
		/3 OCD	7,6	
		(P)		
		1/2/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/	LELTY	
* Notifie N.M.O.C.D. to without	K MIT.			
I hereby certify that the information above is true and comple	te to the test of my knowledge and belief.	-		
SIGNATURE Kin Stewa	Bandala	l		
SIGNATURE ATTILE Regulatory Analyst DATE 10-19-00				
TYPE OR PRINT NAME Kim Stewart			- 045/000 0005	
		TELEPHONE N	o 915/686-8235	
(This space for State Use)				

TITLE FIELD Rep. II DATE 11/2/2000

APPROVED BY Mike Stubblifield CONDITIONS OF APPROVAL, IF ANY: