	·					CISF		
istrict I O Box 1980, Hobbs, NM 88241-1980		Stat Energy, Miner	e of New M	New Mexico Natural Resources Department		GT	Form (
istrict II O Drawer DD, Artesia, NM 88211-0719						Revise	d February 10, Instructions on	
istrict III	PO Box 2088				J Subi	mit to Appro	priate District (
00 Rio Brazos Rd., Aztec, NM 87410 istrict IV		Santa I	Fe, NM 875	04-2088		, 	5 C	
) Box 2088, Santa Fe, NM 87504-2088 REOUEST	FOR			UTUODIZ			MENDED REP	
	Operator a	ame and Address	DLE AND A	UTHORIZA	ATION TO TI	² OGRID NU		
Harvard Petroleum Corporation P.O. Box 936 Roswell, NM 88202-0936						010155 ' Reason for Filing Code		
0-0 15-26688	M	' Pool Name Millman-Grayburg			"Pool Code			
' Property Code	¹ Property Name					46360		
005071			H & S Sta	& S State			3	
¹⁰ Surface Location	Range	Lot.Idn	Feet from the					
A 24 195	27E	1.00.100		North/South Li		East/West line	e County	
¹¹ Bottom Hole Loca			330	North	990	East	Eddy	
L or lot no. Section Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County	
Lae Code ¹³ Producing Method Code								
S P		Connection Date	¹⁵ C-129 Per	nit Number	¹⁴ C-129 Effective D	ale IT C	-129 Expiration De	
. Oil and Gas Transporte	<u>, 2/</u> 1	19/91						
"Transporter "Ti	ansporter		²⁴ PC	DD ¹¹ O/0	G n	POD ULSTR L	ocation	
				and Descrotion		ioa		
015694 Navajo Refining Co.			10744	10 0	Same			
009171 GPM Gas Corporation			10744	1074430 G C Same () ()				
							and the second s	
				ing and the formation of the second sec	11 IN -	- 7 1996		
		an an an an Araba an	OIL COW. DIV.					
					DI	ST. 2		
Produced Water								
" POD			H POD UL	STR Location and	Description		·······	
Well Completion Data								
	Ready Dat		" TD					
	/19/91		2235'		" PBTD		Perforations	
³⁴ Hole Size ³¹ Casi		sing & Tubing Si	g Size ³² Depth Set		2219'	181: " Sack	2'-1879' • Cement	
<u>12 1/4" 8 5/8"</u>			320'		200 sks			
7 7/8"	5 1/2"			2235'		350 sks		
						_		
Well Test Data								
⁵⁴ Date New Oil ³⁶ Gas Deliver		³⁴ Test D	ate ,	7 Test Length	M Tog. Pressu		P Can D	
All cash and an	.9/91 5/19/91 5 Choke Size "Oil		/19/91 24 hr		0		e ^e Csg. Pressure 100	
		4 Water		49 Gas	" AOF		" Test Method	
N/A 1		10		TSTM	1		Р	
N/A 1	Cation Divi	10 sion have been co	mplied					
N/A are by certify that the rules of the Oil Consecutive and that the information given above is true ledge and belief.	evation Divi and comple		mplied y	OIL CO	NSERVATIO	N DIVISI	ON	
N/A tereby certify that the rules of the Oil Consecution and that the information given above is true ledge and behief. ture:	and comple		mplied y Approved		NSERVATIO			
N/A treby certify that the rules of the Oil Conse and that the information given above is true ledge and behief. ture: d name:	evation Divi		y	by: ORIGI		BY TIM W.		
N/A tereby certify that the rules of the Oil Consecution and that the information given above is true ledge and behief. ture:	rvation Divi		y Approved	by: ORIGI DISTR	NAL SIGNED E	SY TIM W. HSOR		
N/A ereby certify that the rules of the Oil Conse and that the information given above is true ledge and belief. ture: d name: Jeff Harvard Vice President	and comple	sion have been contend to the best of m (5) 623-155	y Approved Title: Approval [by: ORIGI DISTR	NAL SIGNED E	BY TIM W.		