

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 6 1991

WELL API NO. 30-015-26689
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Ceniza AGZ Com	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 4	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat South Dagger Draw Upper Penn.	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210			
4. Well Location Unit Letter L : 1730 Feet From The South Line and 660 Feet From The West Line Section 12 Township 20S Range 24E NMPM Eddy County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3590' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD 4-28-91. Ran 200 joints 7" 23 and 26# J-55 and N-80 casing set at 8300' as follows: 18 jts 7" 26# N-80, 62 jts 7" 26# J-55, 97 jts 7" 23# J-55, 20 jts 7" 23# N-80 and 3 jts 7" 26# J-55. Float shoe set 8300', float collar set 8258'. DV tool set 6300'. Cemented in 2 stages: Stage 1: 500 gals Excellogel + 500 gals Surebone + 700 sx Class H w/5#/sx CSE + .65% CF-14 + 10#/sx Gilsonite + 1/2#/sx Celloseal (yield 1.31, wt. 15.1). PD 6:30 AM 4-30-91. Circulate thru DV tool 3 hrs. Open DV tool with 1200 psi. Circulated 125 sx to pit. Stage 2: 1200 sx Pacesetter Lite C + 5#/sx Gilsonite + 5#/sx salt + .4% CF-14 + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx Class H Neat (yield 1.18, wt 15.6). PD 11:00 AM 4-30-91. Closed DV tool with 3400 psi. Circulated 200 sacks to pit. Bumped plug to 2000 psi for two minutes, float and casing held okay. WOC. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-3-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 7 1991

CONDITIONS OF APPROVAL, IF ANY: