

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 20 1991

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26689

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ceniza AGZ Com

8. Well No.

4

9. Pool name or Wildcat

South Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1730 Feet From The South Line and 660 Feet From The West Line
Section 12 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 4-6-91 11. Date T.D. Reached 4-28-91 12. Date Compl. (Ready to Prod.) 5-11-91 13. Elevations (DF& RKB, RT, GR, etc.) 3590' GR 14. Elev. Casinghead

15. Total Depth 8300' 16. Plug Back T.D. 8152' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7667-7791' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/FDC: DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1220'	14-3/4"	1100 sx	
7"	23 & 26#	8300'	8-3/4"	2000 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7859'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7667-7791' w/58 - .40" holes		7667-7791'	w/3200g. 20% NEFE acid
			w/15000g. 20% NEFE acid +
			1000# block.

28. PRODUCTION							Well Status (Prod. or Shut-in)
Date First Production 5-6-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Producing	
Date of Test 5-11-91	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 286	Gas - MCF 814	Water - Bbl. 1315	Gas - Oil Ratio 2846
Flow Tubing Press. 160	Casing Pressure 170	Calculated 24-Hour Rate	Oil - Bbl. 286	Gas - MCF 814	Water - Bbl. 1315	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 5-6-91 Test Witnessed By John Dehler

30. List Attachments DST, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7607
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 561	T. Simpson _____
T. Glorieta _____ 2144	T. McKee _____
T. Paddock YESO _____ 2212	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3534
T. Abo _____ 5399	T. _____
T. Wolfcamp LM _____ 5911	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface	6240	6346	106	LS, Sd
40	1200	1160	Alluvian, Redbeds	6346	6540	194	Sh
1200	1310	110	Dolo	6540	7390	850	Sh, Sd
1310	1590	280	Dolo, Cht, Sh	7390	7600	210	Sh
1590	2130	540	Dolo	7600	7640	40	LS, Sh
2130	2710	580	Dolo, Sd	7640	8300	660	Dolo, LS
2710	3050	340	Dolo				
3050	3110	60	Dolo, Sd				
3110	3530	420	Dolo, Sh, Cht				
3530	4550	1020	LS, Sh				
4550	4850	300	LS				
4850	5170	320	LS, Sh				
5170	5380	210	LS, Cht, Sd				
5380	5500	120	Sh				
5500	5680	180	LS, Sh				
5680	5766	86	Shale				
5766	5980	214	Sh, Dolo, LS				
5980	6240	260	Dolo, Sh				