

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 13 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 990' FSL, 1980' FEL, Sec. 19-T19S-R25E, NMPM

5. Lease Designation and Serial No.

Com # NM 72664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chamiza AJC Com #1

9. API Well No.

30-015-26692

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 1ST PRODUCTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FIRST PRODUCTION - 6-1-91

Casinghead gas connected to Yates Gas Gathering System - 6-1-91

WELL IS COMMUNITIZED WITH LEASE #NM-0557142 - COPY OF PLAT ATTACHED.

FILED FOR RECORD

JUN 12 1991

ARTESIA, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 6-11-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

MEXICO OIL CONSERVATION COMM.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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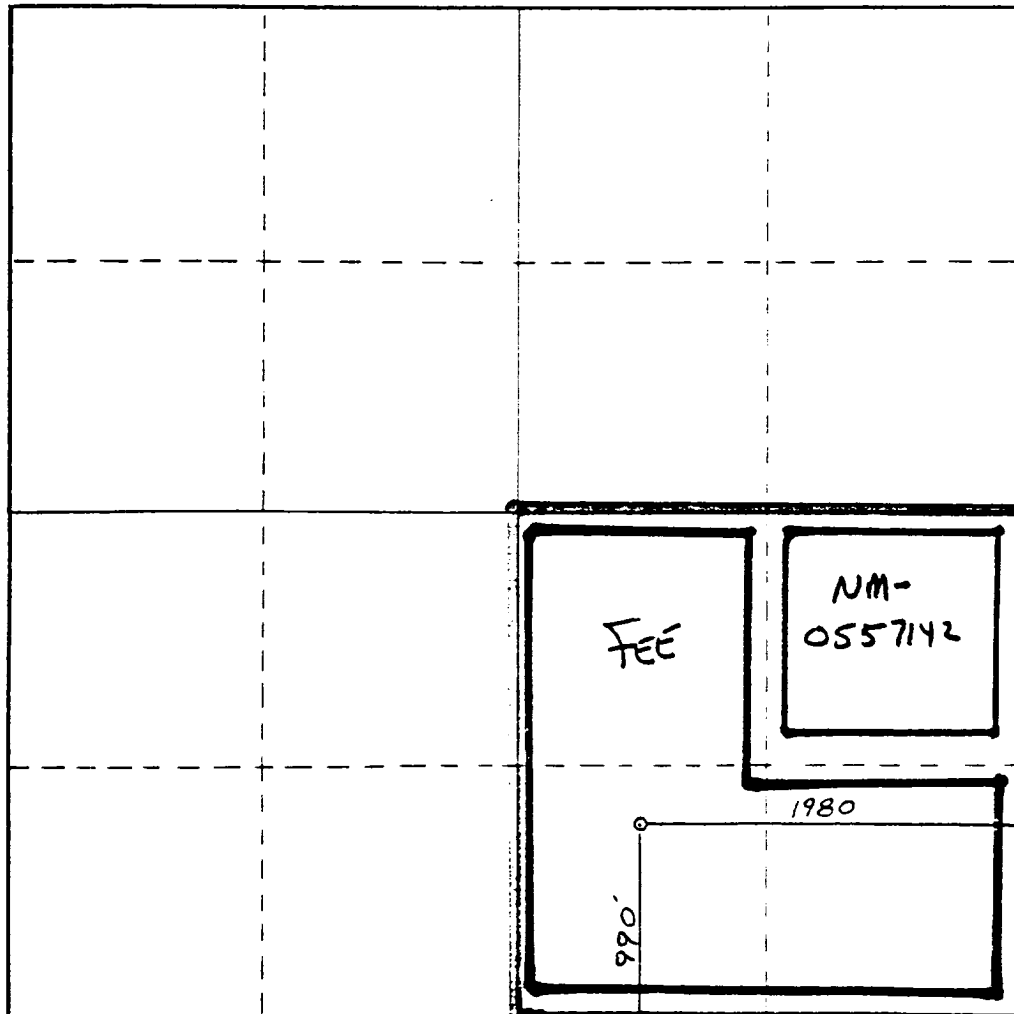
Operator <b>YATES PETROLEUM CORPORATION</b>			Lease <b>Chamiza A. O. C. D. ARTESIA OFFICE</b>			Well No. <b>1</b>
Unit Letter <b>0</b>	Section <b>19</b>	Township <b>19 South</b>	Range <b>25 East</b>	County <b>Eddy County, N.M.</b>		
Actual Footage Location of Well: <b>990</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line						
Ground Level Elev. <b>3555.</b>	Producing Formation <b>Canym</b>		Pool <b>N. Dagger Draw Upper Penn</b>		Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Ken Deamph**  
Position  
**Landman**  
Company  
**Yates Pet. Co.**  
Date  
**3-25-91**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**March 21, 1991**  
Registered Professional Engineer and/or Land Surveyor

Certificate No.  
**NM PE&PS NO. 5412**

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26692
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RECEIVED JUN 10 1991
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Chamiza AJC Com	
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn	
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 19S Range 25E NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-91. Perforated 7617-7847' w/80 - .50" holes as follows: 7617, 20, 22, 25, 35, 37, 46, 48, 50, 52, 54, 73, 75, 77 (2 SPF-28 holes), 7712, 14, 16 (2 SPF-6 holes), 7741, 45, 47, 49 (2 SPF-8 holes), 7762, 64, 67, 69, 72, 75 (2 SPF-12 holes), 7801, 04, 06, 08, 12 (2 SPF-10 holes), 7830, 32, 34, 37, 41, 43, 45, and 7847' (2 SPF-16 holes). Acidized perforations 7617-7847' w/4700 gals 20% NEFE acid and 100 ball sealers. Acidized perforations 7617-7847' w/20000 gals 20% NEFE acid and 1600# block dropped in two stages of 800# each. Swabbing and recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-3-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 11 1991  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26692
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chamiza AJC Com
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JUN 10 1991
2. Name of Operator YATES PETROLEUM CORPORATION	O. C. D. ARTESIA, OFFICE
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8210'. Reached TD 5-22-91. Ran 199 jts 7" 23# and 26# J-55 and N-80 set at 8210'. Float shoe set 8210', float collar set 8166'. DV tool set 5488'. Cemented in 2 stages: Stage 1: 500 gals Excell-gel, 500 gals Surebond, 875 sx Class "H" w/5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.32, wt 15.1). PD 7:30 AM 5-24-91. Circulate thru DV tool 1 1/2 hrs. Open DV tool with 1400 psi. Circulated 140 sacks. Stage 2: 825 sx Pacesetter Lite w/5#/sx salt + .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 10:45 AM 5-24-91. Circulated 200 sacks to pit. DV tool did not close. SI casing for 6 hrs with 1500 psi on casing. Bumped plug to 2350 psi for 2 minutes, held okay. WOC 18 hrs. RUPU. Test casing to 2000 psi for 7 minutes. TIH w/bit, stabilzier, drill collar and 2-7/8" tubing. Tag cement at 5362'. Drilled up DV closing plug - 126' of cement and DV tool at 5488'. Close BOP and test casing to 1600 psi for 10 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-3-91  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

JUN 11 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petro Corp.</u>		Lease <u>Chamiza AJC Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>0</u>	Section <u>19</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>* 9 5/8"</u>	<u>36 # J-55</u>		<u>1200'</u>	<u>circ.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23-26 #</u>		<u>TD</u>	
Casing Data:					
Surface <u>          </u> joints of <u>9 5/8</u> inch <u>36</u> # Grade <u>J-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> date <u>          </u>					
Cementing Program					
Size of hole <u>14 3/4"</u> Size of Casing <u>9 5/8"</u> Sacks cement required <u>          </u>					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1215'</u> Set <u>1215'</u> Feet of <u>9 5/8"</u> Inch <u>36</u> # Grade <u>J-55</u>					
New-used csg. @ <u>1215'</u> with <u>200 12"</u> sacks neat cement around shoe					
+ <u>900</u> sax <u>Pacesetter Lite</u> additives <u>10# gilsonite, 1/2# coloreal, 390cc</u>					
Plug down @ <u>10:00</u> <u>(AM)</u> (PM) Date <u>5.4.91</u>					
Cement circulated <u>yes</u> No. of Sacks <u>200</u>					
Cemented by <u>Western Co.</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u>          </u> (AM) (PM) Date <u>          </u> top cement @ <u>          </u>					
Casing test @ <u>          </u> (AM) (PM) Date <u>          </u>					
Method Used <u>          </u> Witnessed by <u>          </u>					
Checked for shut off @ <u>          </u> (AM) (PM) Date <u>          </u>					
Method used <u>          </u> Witnessed by <u>          </u>					
Remarks: <u>          </u>					
Cement basket @ <u>300'-563'</u> last delg break @ <u>960'</u>					

22-6

22

22

22.7

"22P

"22P

22.7

22.7

22-6

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Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY - 9 1991

O. C. D.

ARTESIA OFFICE

WELL API NO.  
30-015-26692

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chamiza AJC Com

8. Well No.

1

9. Pool name or Wildcat  
Notrh Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, New Mexico 88210

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line

Section 19 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 1:45 PM 4-23-91 with rathole. Set 40' fo 20" conductor. Notified Mae Morgan, NMOCD, Artesia, NM, of spud. Resumed drilling 14-3/4" hole 9:30 AM 5-2-91. Notified Betty Rollins, NMOCD, Artesia. Lost circulation at 105'. Regained circulation at 110'. Ran 28 joints 9-5/8" 36# J-55 casing set at 1215'. Guide shoe set 1215'. Insert float set 1172'. Cemented w/900 sx Pacesetter Lite w/10#/sx Gilsonite + 1/2#/sx Celloseal + 3% CaCl2 (yield 1.84, wt 12.4). Tail in w/200 sx Class C w/2% CaCl2 (yield 1.32, wt 14.8). PD 10:00 AM 5-4-91. Bumped plug to 900 psi, float held OK. Circulated 200 sx to pit. WOC. Drilled out 4:00 AM 5-5-91. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-7-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1991