

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petro Corp.</u>		Lease <u>Cooper AHN</u>		Well # <u>2</u>	
Location of Well	Unit <u>E</u>	Section <u>1</u>	Township <u>20S</u>	Range <u>24E</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>9 5/8"</u>	<u>36 # J-55</u>		<u>1200'</u>	<u>circ.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23-26 #</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55Approved (Rejected)Inspected by Bug Williams date 8-6-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1215' Set 1215' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1215' with 200 270 sacks neat cement around shoe+ 900 sax 6 1/2" pop c additives 10 # gilsonite, 1/4 celoseal, 3 1/2 ccPlug down @ 4:00 AM (PM) Date 8-7-91Cement circulated yes No. of Sacks 128Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

434

Age Group	Total (%)	Female (%)	Male (%)	Unknown (%)
18-24	100	85	15	0
25-34	100	75	25	0
35-44	100	85	15	0
45-54	100	80	20	0
55-64	100	75	25	0
65+	100	85	15	0

1961 12 21

10

" 24"

74

1944

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10

44

7124



2

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2000

708

4-2-83



05:4

821

294

2017-06-27 08:10

350