Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy inerals and Natural Resources Department

Form C-103	
Revised 1-1-89	

DISTRICTI			00040
3.0 Per 1980	Unhhe	NM	88240

OIL CONSERVATION DIVISION

WELL API NO.
20, 015, 26

P.O. Box 1980, Hobbs, NM	88240
DIGMICET II	

VELL API NO.
30-015-26693

DISTRICT II P.O. Drawer DD, Artesia, NM				3	30-015-26693		
	88210	Santa Fe, New	Mexico 8	37504e2088;	5. Indicate Type of Lease	STATE	FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aziec, N	M 87410		S	EP - 4 1991	6. State Oil & Gas Lease		
(DO NOT USE THIS FOR!	M FOR PROPOS ENT RESERVOIF	AND REPORTS ALS TO DRILL OR TO A. USE "APPLICATION FOR SUCH PROPOS	D DEEPEN (N FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name	
1. Type of Well:	GAS.	OTHER			Cooper AHH		
well XX 2. Name of Operator	WELL .	/			8. Well No.		
YATES PETROLEUM 3. Address of Operator	CORPORATI	ON /			9. Pool name or Wildcat		
105 South 4th S	t., Artesi	a, NM 88210			North Dagger D		
4. Well Location Unit LetterE	. 1980	Feet From The Nor	th	Line and 660	Feet From The	West	Line
samina 1		Township 20S	Ran	24E	NMPM	Eddy	County
Section 1		10. Elevation (Sh	ow whether I	OF, RKB, RT, GR, etc.)			
11.	Check App	ropriate Box to I	Indicate N	Nature of Notice, R	eport, or Other Dat	ia	
NOTICE	OF INTEN	ITION TO:		SUE	SEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WOF	rk 🗌	PLUG AND ABANDO	ом 🔲	REMEDIAL WORK	ALTE	ERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING	G OPNS. 🔲 PLUC	G AND ABANDO	NMENT
PULL OR ALTER CASING				CASING TEST AND C	EMENT JOB		
PULL OR ALTER CASING			🗆		EMENT JOB Ction Casing		<u> </u>
OTHER:				OTHER: Produ	ction Casing		
OTHER:	ned TD 8-24 3275'. Floa /sx CSE + PM 82-5-9 DV tool 5	4-91. Ran 200 at collar set .65% CF-14 + l. Bumped pl hrs. Stage	joints 8234'. 10#/sx ug to 1 2 - 77	OTHER: Produ d give pertinent dates, inclu 7" 23# and 26# DV tool set 6 Gilsonite + 1/2 250 psi, held 6 5 sx PSL "C" + 12.3). Tailed	ding estimated date of started by J-55 and N-80 5111'. Cemented 2#/sx Celloseal DK. Circulated 1 5#/sx salt + .4 in w/100 sx "H	casing set last stage (yield 1.18 sacks. 4% CF-14 + H" Neat (y	1 8275'. w/ 33, wt 10#/sx ield
OTHER: 12. Describe Proposed or Comwork) SEE RULE 1103. TD 8275'. Reach Float shoe set 8 450 sx "H" + 5#/15.1). PD 1:36 Circulated thru Gilsonite + 1/271.18, wt 15.6).	Juanita (ORIGINA	4-91. Ran 200 at collar set .65% CF-14 + 1. Bumped pl hrs. Stage seal (yield 2 PM 8-25-91.	joints 8234'. 10#/sx ug to 1 2 - 77 .16, wt Bumped	OTHER: Produ 7" 23# and 26# DV tool set 6 Gilsonite + 1/2 250 psi, held 0 5 sx PSL "C" + 12.3). Tailed plug to 2250 psi	ction Casing ding estimated date of start J-55 and N-80 5111'. Cemented 2#/sx Celloseal OK. Circulated 1 5#/sx salt + .4 d in w/100 sx "H si, float and case Gupervisor	casing set last stage (yield 1.18 sacks. 78 CF-14 + H" Neat (yasing held casing held 1.18 sacks. 19 Sacks 19 Sa	t 8275'. e w/ 33, wt 10#/sx ield OK.
12. Describe Proposed or Comwork) SEE RULE 1103. TD 8275'. Reach Float shoe set 8 450 sx "H" + 5#, 15.1). PD 1:36 Circulated thru Gilsonite + 1/2; 1.18, wt 15.6). WOCU 4+ days. I hereby certify that the information of the sum of	ned TD 8-24 3275'. Float /sx CSE + PM 82-5-9 DV tool 5 //sx Cello PD 8:17 Juanita (ORIGINA MIKE WI	4-91. Ran 200 at collar set .65% CF-14 + 1. Bumped pl hrs. Stage seal (yield 2 PM 8-25-91.	joints 8234'. 10#/sx ug to 1 2 - 77 .16, wt Bumped	OTHER: Produ 7" 23# and 26# DV tool set 6 Gilsonite + 1/2 250 psi, held 0 5 sx PSL "C" + 12.3). Tailed plug to 2250 ps	ction Casing ding estimated date of start J-55 and N-80 5111'. Cemented 2#/sx Celloseal OK. Circulated 1 5#/sx salt + .4 d in w/100 sx "H si, float and case Gupervisor	casing set last stage (yield 1.18 sacks. % CF-14 + H" Neat (yasing held	t 8275'. e w/ 33, wt 10#/sx ield OK.