

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Molly "QD" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>I</u>	Section <u>13</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1200</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23-26#</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 9-21-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1085' Set 1085' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1085' with 200 270cc sacks neat cement around shoe200 sax Halliburton Lite additives 10# gilsonite, 1/4" flo seal, 370ccPlug down @ 11:45 (AM) (PM) Date 10-2-91Cement circulated yes No. of Sacks 150Cemented by Halliburton Witnessed by Mike Stobblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Baskets @ 263'-570'

Last dry break @ 825'