

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Unmended Report

4/57

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barbara Federal No. 11

9. API Well No.

10. Field and Pool, or Exploratory Area

N. Dagger Draw Upper Penn

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

RECEIVED

JUN 28 1991

O. C. D.
ARTESIA, OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Deeta Drive, Ste 100W, Midland, TX (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL + 660 FWL, Sect. 18, T19S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud / Surf. log
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion (R/C) and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 14 3/4" hole at 5:05 pm on 4-30-91.
Ran 26 jts of 9 5/8" 36# K-55 csg to 1208'.
Cemented w/1098 SXS of Class "C" plus 12% Cal-Seal + 12# gilsonite + 2% cc.
Circ 225 SXS cmt to pit.
2std head to 1100 psi for 15 min - HELD. 2std csg to 1000 psi - HELD.
Continue drlg formation w/8 3/4" bit.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date 6-17-91

ACCEPTED FOR RECORD

Date

STS

JUN 27 1991