Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240			linerals a	and Nat	New Mexico tural Resources Department			eceived	Revise See Ins	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II 9.0. Drawer DD, Antesia, NM 88210	(P.O. Bo				UX 2000			993		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					exico 875			O. C. D.			
·						AUTHORIZ TURAL GA	ZATION		•		
Conoco Inc.								API No.			
Address					· .			30-015-2	26711		
10 Desta Drive S	te 100W	. Midla	and, T	X 79	9705			<u></u>			
Reason(s) for Filing (Check proper box) New Well		Change in '	Transporte	r of:	<u>/111</u>	er (Please expla					
	Oil		Dry Gas		FE.	CHANGE I DERAL NO	11 TO I	LEHMAN (i barbar XOM	А	
Change in Operator	Casinghea	d Gas	Condensat		<u> </u>	FECTIVE A	AUGUST :	1, 1993		<u> </u>	
ad address of previous operator					<u></u>		"				
I. DESCRIPTION OF WELL	AND LEA		Pool Nam	e. Includi	ng Formation		Kind	af Lease		ease No.	
LEHMAN COM		11	La.	•	W UPPER	PENN		Federal or Fe	e _	1372	
Location	_ :_ 198			_ c							
Unit Letter	_ :	<u>v </u>	rest from	. The <u></u>	SOUTH Lin	e and66	50 Fe	et From The .	WEST -	Line	
Section 18 Townshi	<u>p 19</u>	S	Range	25	<u>, N</u>	MPM, EI	DDY	. <u>.</u> .		County	
II. DESIGNATION OF TRAN	SPORTE			NATU			••				
Name of Authorized Transporter of Oil AMOCO PIPELINE	XX	or Condens				e address io wh 0X_702068				uul)	
Name of Authorized Transporter of Casing	ghead Gas		or Dry Ga	•		e address to wh				int)	
<u>PHILLIPS 66 NATURAL G</u> f well produces oil or liquids, ve location of tanks.					4001 PENBROOK, ODESS Is gas actually connected? When YES						
this production is commingled with that i	from any oth										
V. COMPLETION DATA	<u></u>	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ.	İ		İ	jj		_	İ		
ate Spudded	Date Comp	I. Ready to I	Prod.		Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>	<u></u>						Depth Casing Shoe			
			<u></u>								
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	1								Port ID-3		
	1							8-	27-93	Hand C.	
									17-99 y Lue	name	
-				und must	be equal to or	exceed top allo	wable for this	depth or be f	0	<u> </u>	
IL WELL (Test must be after re		al volume oj				exceed top allow school (Flow, pur			0	<u> </u>	
IL WELL (Test must be after re Date First New Oil Run To Tank	covery of tot Date of Tes	ial volume oj t				sthod (Flow, pur			0	<u> </u>	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	ecovery of tol Date of Tes Tubing Pres	ial volume oj t			Producing Me Casing Pressu	sthod (Flow, pun ire		ic.) Choke Size	0	<u> </u>	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	covery of tot Date of Tes	ial volume oj t			Producing Me	sthod (Flow, pun ire		lc.)	0	<u> </u>	
IL WELL (Test must be after re bate First New Oil Run To Tank ength of Test actual Prod. During Test	ecovery of tol Date of Tes Tubing Pres	ial volume oj t			Producing Me Casing Pressu	sthod (Flow, pun ire		ic.) Choke Size	0	<u> </u>	
OIL WELL (Test must be after re bate First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL	ecovery of tol Date of Tes Tubing Pres	ial volume oj t			Producing Me Casing Pressu	sthod (Flow, pun		ic.) Choke Size	for full 24 hore	<u> </u>	
IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Covery of tot	ial volume oj t	f load oil a		Producing Me Casing Press Water - 251s.	ethod (Flow, pun ure mie/MMCF		Choke Size Gas- MCF	for full 24 hore	<u> </u>	
IL WELL (Test must be after re nate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Covery of tot	ial volume oj t istre	f load oil a		Producing Me Casing Press. Water - Ebis. Bbis. Condea	ethod (Flow, pun ure mie/MMCF		c.) Choke Size Gas- MCF Gravity of C	for full 24 hore	<u> </u>	
IL WELL (Test must be after relate First New Oil Run To Tank ength of Test	Covery of tot Date of Tes Tubing Pres Oil - Bbls.	ial volume oj t isure lest comPI	f load oil a n) LIANC		Producing Me Casing Pressu Water - Bbls. Bbls. Condea Casing Pressu	sthod (Flow, pun re min/MMCF ire (Shut-in)	np, gas lift, e	c.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hour	75.)	
IL WELL (Test must be after reduced by the first New Oil Run To Tank Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and the rules	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF mions of the t	ial volume oj t isture 'est comPl Oil Conserva mation givea	n) LIANC		Producing Me Casing Pressu Water - Bbls. Bbls. Condea Casing Pressu	ethod (Flow, pun ure mie/MMCF	np, gas lift, e SERVA	Choke Size Gas-MCF Gravity of C Choke Size	for full 24 hore	75.)	
IL WELL (Test must be after reduced by the first New Oil Run To Tank Length of Test	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF mions of the t	ial volume oj t isture 'est comPl Oil Conserva mation givea	n) LIANC		Producing Me Casing Pressu Water - Bbis. Bbis. Condea Casing Pressu	sthod (Flow, pun re min/MMCF ire (Shut-in)	np, gas lift, e SERVA	c.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hore	75.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF mions of the t	ial volume oj t isture 'est comPl Oil Conserva mation givea	n) LIANC		Producing Me Casing Pressu Water - Ebis. Bbis. Condea Casing Pressu (Date	ethod (Flow, pur re mte/MMCF ire (Shut-in) DIL CON	np, gas lift, e SERVA	Choke Size Gas-MCF Gravity of C Choke Size	for full 24 hore	75.)	
OIL WELL (Test must be after reduced) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D osting Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and the strue and complete to the best of my key Signature	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Mions of the Of that the informoviedge an	tal volume og t saure 'est compl Oil Conserva mation gives d belief.	n) LIANC	E	Producing Me Casing Pressu Water - Bbis. Bbis. Condea Casing Pressu	ethod (Flow, pur ure mate/MMCF tre (Shut-in) DIL CON Approvec	SERVA	Choke Size Gas-MCF Gravity of C Choke Size ATION I NG 19	for full 24 hore	75.)	
IL WELL (Test must be after relate First New Oil Run To Tank ength of Test	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Mions of the Of that the informoviedge an	tal volume og k saure fest COMPI Oil Conserva matioa given d belief.	n) LIANC	E	Producing Me Casing Pressu Water - Ebis. Bbis. Condea Casing Pressu (Date	ethod (Flow, pur re main/MMCF tre (Shut-in) DIL CON Approvec	SERVA	Choke Size Gas-MCF Gravity of C Choke Size ATION I NG 19	for full 24 hours condensate DIVISIC 1993	75.)	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.



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