Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department HELETVES

Revised 1-1-89
See Instructions

DISTRICT II P.O. Drawer DD, Astenia, NM 88210 OIL CONSERVATION DIVISION DEC 13 1993

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| Operator CONTOCO TNIC | | | | | · | | Well | VPI No. | | | |
|---|--|----------------|-------------|------------------------|---|--------------------------------------|-----------------|-----------------------|----------------------------------|-------------|--|
| CONOCO INC | | | | | | | | 30-015-26711 | | | |
| Address 10 Desta Drive St | e 100W. | Midla | nd, T | X 797 | 05 | | | | | ŗ | |
| Reason(s) for Filing (Check proper box) | | - | | | Oth | t (Piease expla | in) | | | | |
| New Well Change is Transporter of: | | | | | | TO CORRECT TRANSPORTER TO AGREE WITH | | | | | |
| Recompletion. | Oil | 🗀 | Dry Ges |][| THE | ONGARD A | AUDIT C | DRRECTIO | NS. | { } | |
| Change in Operator | Casinghee | d Gas X | Condens | <u>.</u> | | | | | | | |
| and address of previous operator | 4 N PP | | | | | | | | | | |
| II. DESCRIPTION OF WELL. | | | | | ne Formetice | | Kind 4 | of Lease No. | | | |
| LEHMAN COM | | 11 DAGGER DRAW | | | • | NO. | | State, Federal or Fee | | NM 1372 | |
| Location L | 4000 | | | 00 | AT ITTE I | 000 | ` | | | | |
| Unit Letter | :1980 | ' | Feet From | n The SC | UTH Line | and660 | , Fe | et From The | WEST | Line | |
| Section 18 Township | , 19 | S | Range | 25 | E , Ne | IPM, EDI | DY | | | County | |
| | | | | . 3.1.4 | · · · · · · · · · · · · · · · · · · · | | | | | | |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| AMOCO PIPELINE CO (000 | 502 NW AVENUE, LEVELAND, TX 79336-3914 | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas AX or Dry Gas | | | | | Address (Gin | eddress to wh | ich approved | copy of this fo | copy of this form is to be sent) | | |
| CONOCO INC (005073) If well produces oil or liquids, | Unit | Sec. Twp. Rgs. | | | 10 DESTA DR STE 100W, is gas actually connected? When | | | | | | |
| n wen produces on or names, give location of tanks. | L L | 19 | | 25E | YES | | | r | | | |
| f this production is commingled with that i | rom may oth | er lease or p | poal, give | commingli | ing order numb | HET: | | | | | |
| IV. COMPLETION DATA | | 0:11: | | a 91/-11 | Nov. 127-10 | 19/ | Danner | Plug Back | Same Peris | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Well | Ga | s Well | New Well | Workover | Deepez | Luni Rack | Jene Kelv | Pull Kesv | |
| Date Spudded | | i. Ready to | Prod. | | Total Depth | <u> </u> | | P.B.T.D. | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing | Shoe | | |
| | | | 0.55 | <u> </u> | CT1 CT1 | IO BEGGE | | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | CEMENTI | NG RECORU | ע | SACKS CEMENT | | | |
| HOLE SIZE | OASING E TOURIS SEE | | | | JEP 111 GET | | | Part IO-3 | | | |
| | | | | | | | | 12 | -31-9 | | |
| | | | | | | | | shy GT: PP | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | | | | 1 | | | |
| OIL WELL (Test must be after n | | | | and must | be equal to or | exceed top allo | wable for thi | depth or be fo | or full 24 hou | F3.) | |
| Date First New Oil Run To Tank | Date of Ter | | | | Producing Me | shod (Flow, pu | mp, gas lift, i | tc.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Press | 170 | · · · · · · · · | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | Water - Bols | | | Gas- MCF | | |
| | On - Both | | | | | | | | | | |
| GAS WELL | | l'and | | | Dis Conde | mte/AN/CE | | Gravity of C | onden sate | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MIMCF | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIANO | CE | | | | | > » « « » · · | | |
| 1 hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above | | | | | ner 2 8 1993 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | | Date Approved | | | | | |
| Dill & | 2 | ly | • | | | | | | | | |
| Signature BILL R. KEATHLY SR. REGULATORY SPEC. | | | | | By | | | | | | |
| Printed Name 12-10-93 915-686-5424 | | | | | Title | | | | | | |
| Date | 010 | | phone No | | | | | | | | |
| | | | · | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.