

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 8 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #3

9. API Well No.

30-015-26712

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL, 660' FEL, Sec. 26-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run 7" Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Td 8140'. Reached TD 5-12-92. Ran 197 joints 7" 23# and 26# J-55 and J-80 casing set at 8140'. -Float shoe set 8140', float collar set 8098'. DV tool set 5535'. Cemented in two stages. Stage 1: 600 sx Class "H" w/6/10% Halad 14 + 5# Gilsonite + 5# Silicalite + 1/4# Floseal (yield 1.32, wt 15.1). PD 3:00 AM 5-13-92. Circulate thru DV tool. Circulated 100 sx to pit. Stage 2: 855 sx Halliburton Lite + 5# Gilsonite + 1/4# Floseal + 5# Salt (yield 1.97, wt 12.7). Tail in w/ 100 sx Class "H" Neat (yield 1.18, wt 15.5). PD 8:00 AM 5-13-92. Circulated 137 sacks to pit. Bumped plug to 3400 psi, float held okay. WOC. Released rig 2:00 PM 5-14-92. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 5-18-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side