

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS MAY -8 P 9 36

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

Oil Cons. Division

FORM APPROVED

Budget Bureau No. 3004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #3

9. API Well No.

30-015-26712

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

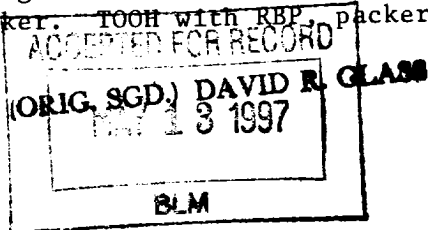
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforations & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-97 - Moved in and rigged up pulling unit.
4-29-97 - Rigged up hot oil truck to cut paraffin. TOOH with rods and pump. Nippled up BOP. TOOH with tubing and tubing anchor. Shut well in.
4-30-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7593-7614' w/13 .41" holes as follows: 7593, 94, 96, 97, 99, 7600, 01, 09, 10, 11, 12, 13 & 7614' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7640' and tested to 1500 psi for 10 minutes. Spotted 1 barrel acid. Pulled up and set packer at 7544'. Acidized perforations 7593-7614' with 1500 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.
5-1-97 - Opened well up and flowed well down. Swabbed. Re-acidized perforations 7593-7614' with 15000 gallons 20% iron control HCL acid. Swabbing.
5-2-97 - Pumped 40 bbls 2% KCL. Released RBP and packer. TOOH with RBP, packer and tubing. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date May 6, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: