Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN BUREAU O	Art TED STATE T OF THE I F LAND MANA	Wer De Osia, S INTER GEMENT	Mi 8ชี I <b>OR</b> โ	(Other inst reverse	IPLICATE ructions on side)	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NM-045274	31, 1985	<b>3</b> .4,
APPLICATIO	n for permit	TO DRILL,	DEEPEI	N, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	-
1a. TYPE OF WORK							-		
		DEEPEN			PLUG BA	ACK 🗌	7. UNIT AGREEMENT N	AMB	
WELL (A)	AS OTHER		SINC		ZONE	irin .	8. FARM OR LEASE NAI		_
2. NAME OF OPERATOR	1				ADD 1	1 1991	Hillview "A	HE" Federa	al
	leum Corporatio	n 🗸			AFRI	T 1331	9. WELL NO.		-
3. ADDRESS OF OPERATOR 105 South F	ourth Street, A	rtesia. NM	88210	1		C. D.	9 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (B At surface	eport location clearly an	d in accordance wit	th any Sta		ARTESM ments.*)	OFFICE	$\chi$ N. Dagger Draw Upper Pen		Penr
1980'FNL & At proposed prod. zor Same	1e	Ut.E					11. SEC., T., B., M., OR H AND SURVEY OF AR Sec. 12-T20	LK. CA	_
14. DISTANCE IN MILES							12. COUNTY OR PARISH	13. STATE	-
Approximate	ly 29 miles sou	thwest of A	rtesia				Eddy	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'				OF ACRES	IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160			-
18. DISTANCE FROM FROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				20. ROTA	RY OR CABLE TOOLS		-		
OR APPLIED FOR, ON THIS LEASE, FT. 8250' R				lotary					
21. ELEVATIONS (Show who 3597	ether DF, RT, GR, etc.)						22. APPROX. DATE WOI ASAP	K WILL START*	-
23.		PROPOSED CASE	NG AND C	EMENTI	IG PROGRA	АМ			•
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						-		
14 3/4"	9 5/8"	36# J-55			QUANTITI OF CEMENT				-
<u></u>						1100 sacks (circulated) As warranted			-
		J-55 & N-80	<u> </u>		<u> </u>	_ <u>  ^3 Wa</u>			

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1200'; FW to 5000'; cut Brine to 7200'; SW gel/Stach to TD.

BOP PROGRAM: BOP's and hydrill will be installed on 9 5/8" casing and tested daily.

Port ID-1 4-19-91 New Loc + ARI

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED HER Delinding		Landman	DATE 3-2	20-91
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE		
APPROVED BY	ተተግኘ እ	AREN MAMAGUN Canl <b>sbad 和G</b> uu <b>nce</b> Aref	DATE4	-10 91
CONDITIONS OF APPROVALLIF ANY:			DATE	/
GENERAL REQUIREMENTS AND				
SPECIAL STIPULATIONS - *See	e Instructio	ns On Reverse Side		

Title 180.5.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## EW MEXICO OIL CONSERVATION COMM. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. YATES PETROLEUM CORPORATION Hill View AHE Federal 9 Unit Letter Section Township Range County E 12 20 South 24 East Eddy County, N.M. Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line Ground Level Elev. Producing Eormation Pool Dedicated Acreage: 3597. Draw Upper anyon 16nn 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ 🗌 Yes 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION hereby certify that the information conin is truegand complete to the knowledge And belief. 045274 BETHLDOMPHL Compai 660 Date NR. RED location field of my and delief ROFESSIO Date Surveyed March 15, 1991 Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 90 1320 1650 2310 2640 2000 NM PE&PS NO. 1980 1500 1000 500 o 5412

#### YATES PETROLEUM CORPORATION

Hillview "AHE" Federal #9 1980' FNL and 660' FWL Section 12-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	559'
Glorieta	2,149'
Bone Spring Lime	3,450'
3rd Bone Spring Sand	5,092'
Abo Green Shale	5,266'
Abo Forereef Dolomite	5,321'
Wolfcamp Lime	5,544'
Canyon Lime	7,624'
Canyon Dolomite	7,651'
Base Dolomite	7,951'
TD	8,250'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	Approximately 275'			
Oil or Gas:	Canyon and Wolfcamp			

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from 500' to TD.

DST's: As warranted by drilling breaks and shows.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Hillview "AHE" Federal #9 1980' FNL and 660' FWL Section 12-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 29 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

- 1. Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- 2. Turn west and go approximately 8.2 miles to Sawbucks Road.
- 3. Turn south approximately 1 mile.
- 4. Turn east for approximately 1/2 mile.
- 5. Turn south to the Hillview "AHE" Fed. Com. #1 location. New road starts here.

## 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1450' in length from point of origin to the southwest edge of the drilling pad. The road will lie in a north to south direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.

## 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

## Hillview "AHE" Federal #9 Page 2

## 6. SOURCE OF CONSTRUCTION MATERIALS:

Private located in Section 22-T20S-R24E.

## 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. A flowline on the east side of the new road to the Hillview "AHE" Federal Com. #1 tank battery, 3" steel buried line approximately 1400' in length and 30' wide right-of-way.

## 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

## 10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: BLM (Carlsbad, NM)

#### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

## Hillview "AHE" Federal #9 Page 3

## 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

## 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-20-91

Date

Beardemph

Landman





# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual control 1. installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 3 " diameter. 2.
- 3.
- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all steel. 4.
- hole or tube a minimum of one inch in diameter. The available closing pressure shall be at least 15% in excess of that 5.
- required with sufficient volume to operate the B.O.P.'s. 6.
- All connections to and from preventer to have a pressure rating equivale to that of the B.O.P.'s. Inside blowout preventer to be available on rig floor. 7.

EXHIBIT

- 8. Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing.

YATES PETROLEUM CORPORATION



EXHIBIT

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