

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 16 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.

NM 86241

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec. 12-T20S-R24E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed. #9

9. API Well No.

30-015-26713

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8200'. Reached TD 11-23-91. Ran 198 joints 7" 26# and 23# J-55 and N-80 casing set 8200'. Float shoe set 8200', float collar set 8159'. DV tool set 5583'. Cmt'd in 2 stages as follows: Stage 1: 500 gals Surebond + 500 gals Excell-gel + 550 sx Class "H" with 5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 2:00 PM 11-24-91. Circulated 85 sacks. Stage 2: 750 sx Pacesetter Lite w/5#/sx Salt + 4/10% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/ 100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 5:00 PM 11-24-91. Closed DV tool with 3400 psi, held OK. Circulated 200 sacks. Bumped plug to 2000psi for 2 mins, held okay. WOC WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 11-25-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side