

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp</u>		Lease <u>Parish "IV" Com</u>		Well # <u>4</u>	
Location of Well	Unit <u>G</u>	Section <u>19</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesig.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1200</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 - 26 #</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M S date 5-21-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded TD of hole 1215' Set 1215' Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 1215' with 200 2% sacks neat cement around shoe
+ 900 sax Hall. Lite additives 10# gilsonite, 1/2# floeul, 3% occPlug down @ 2:45 (AM) (PM) Date 5-21-91Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 6:30 (AM) (PM) Date 5-21-91 top cement @ 200'Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by

Remarks:

1. Ran 1" tubing + tagged to CD 197' w/ 3103x C1 C 3% occ. Lost circ. @ 760'

cement circulated to surface

Last dily break @ 933'

cement baskets @ 602' - 299'