

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 18 1991

WELL API NO.

30-015-26719

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1780 Feet From The North Line and 1980 Feet From The East Line

Section 19

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3600' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD 6-9-91. Ran 202 joints 7" 23# and 26# J-55 and N-80 casing set at 8250'. Float shoe set 8250', float collar set 8203'. DV tool set 5408'. Cemented 1st stage w/1000 gals Superflush 101, 700 sx Premium "H" w/5#/sx Salt, 10#/sx Gilsonite, .4% Halad 22-A + .3% CFR-3 (yield 1.3, wt 15.2). PD 5:15 PM 6-10-91. Circulated thru DV tool 1-3/4 hrs. Circulated 173 sacks. Stage 2 - 750 sx Howco Lite "C" w/1/4#/sx Flocele + 5#/sx Gilsonite (yield 1.84, wt 12.6). Tail in w/100sx "H" Neat (yield 1.18, wt 15.6). PD 8:45 PM 6-10-91. Circulated 180 sacks. DV tool closed with 3400 psi, held okay. Bumped plug to 1730 psi for 2 minutes, held OK. WOC 24 hrs. Drilled out DV tool @ 5408'. Perforated 7747-7878' w/84 - .50" holes as follows: 7747, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 69' (2 SPF-24 holes), 7776, 78, 80, 82, 84, 86, 90, 92, 94, 98, 7800, 02, 04' (2 SPF-26 holes), 7815, 16, 18, 20, 22, 24' (2 SPF-12 holes), 7853, 56, 58, 60, 62, 64, 66, 68, 70, 77, 78' (2 SPF-22 holes). Acidized perfs in two stages w/4000 gals 20% HCL acid and ball sealers. Treat perforations 7747-7878' down tubing and casing (triple entry) w/25000 gals 20% HCL acid. Treat in two equal stages with one drop 1500# graded rock salt and benzoic acid flakes in 10# gelled brine. Turn to production to run sub-pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Juanita Goodlett

TITLE Production Supervisor

DATE 6-17-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUN 19 1991

CONDITIONS OF APPROVAL, IF ANY: