

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 1 1991

WELL API NO. 30-015-26720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Albert AJH
8. Well No. 1
9. Pool name or Wildcat Undes. Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3717' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 21 Township 20S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3717' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9282. Reached TD 11-16-91. Ran 218 joints 5-1/2" 17# and 15.5# J-55 and N-80 casing set at 9282'. Float shoe set 9282', float collar set 9238'. DV tool set 5808'. Cemented in 2 stages: Stage 1: 1000g. Superflush 101 + 1300 sx Class "H" with 5#/sx Gilsonite + 5#/sx Silicalite + 6/10% Halad 14 + 1/4#/sx Floseal (yield 1.34, wt 15.10). PD 4:45 AM 11-19-91. Circ. thru DV tool 2-1/4 hrs. Circ. 200 sacks. Stage 2: 1250 sx Lite + 5#/sx Gilsonite + 5#/sx Salt + 1/4/S Floseal (yield 1.84, wt 12.6. Tailed in w/200 sx Class "H" Neat (yield 1.18, wt 15.8). PD 8:15 AM 11-19-91. Closed tool with 3600 psi, held OK. Circ. 250 sacks. Bumped plug to 2200 psi for 2 mins, float and casing held OK. WOC 24 hrs. 11-23-91. Drilled out DV tool at 5808'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-27-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 3 1991

CONDITIONS OF APPROVAL, IF ANY: