

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 13 1992

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26720

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ORDER #9622
NSL - APPROVED

7. Lease Name or Unit Agreement Name

Albert AJH

2. Name of Operator
Yates Petroleum Corporation (505) 748-1471

8. Well No.

1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
~~Indes.~~ Forster Ranch
Morrow

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 21 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 10-20-91 11. Date T.D. Reached 11-16-91 12. Date Compl. (Ready to Prod.) 12-21-91 13. Elevations (DF & RKB, RT, GR, etc.) 3717' GR 14. Elev. Casinghead

15. Total Depth 9282' 16. Plug Back T.D. 9197' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-9282' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8842-8998' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1083'	14-3/4"	1000 sx	
5 1/2"	15.5 & 17#	9282'	8-3/4"	2750 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8768'	8768'

26. Perforation record (interval, size, and number)
8989-8998' w/14 .42" Holes
8913-8953' w/20 .42" Holes
8842-8862' w/18 .42" Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8989-98' w/1000g 7 1/2% acid. SF w/10000g gel+
12000# 20/40 sd. 8913-53' w/2000g 7 1/2% acid.
SF w/20000g gel+31800# 20/40 sd.

28. PRODUCTION 8842-62' w/1500g. 7 1/2% acid.

Date First Production 12-21-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12-21-91 Hours Tested 24 Choke Size 1/2" Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 250 Casing Pressure PKR Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1650 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Connected to pipeline 1-9-92 Test Witnessed By Ed Perry

30. List Attachments
Deviation Survey, DST, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 1/7/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 452
 T. Glorieta 1896
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo Green Shale 4982
 T. Wolfcamp Lime 5369
 T. Penn _____
 T. Cisco (Bough C) _____
 AUSTIN CYCLE - 9040

T. Canyon Lime 7424
 T. Strawn 7868
 T. Atoka 8475
 T. ~~MISS~~ LWR MORROW 8932
 T. Devonian _____
 T. ~~Silurian~~ CHESTER LM 9158
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs LM 3017
 T. 3rd Bone Spring 4594
 T. Canyon Dolomite 7442
 T. B. Dolomite 7468
 T. Morrow Clastic 8828

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface, Rock	4580	4830	250	SS, Dolo, Sh
40	1170	1130	Redbeds, Anhy, Dolo	4830	5186	356	Sh, Dolo, LS
1170	1290	120	Dolo, Cht, Sh	5186	5392	206	Dolo, Sh
1290	1670	380	Dolo, Anhy, Cht	5392	6072	680	LS, Sh
1670	1970	300	Dolo, Anhy	6072	7160	1088	LS, Sh, SS
1970	2690	720	Dolo	7160	8740	1580	Sh, LS
2690	2730	40	Dolo, SS, Sh	8740	9282	542	LS, Sh, SS
2730	3010	280	Dolo				
3010	3170	160	Dolo, LS				
3170	3210	40	Dolo, SS, Sh				
3210	3530	320	LS, Dolo				
3530	3590	60	SS, Dolo, LS				
3590	3810	220	LS, Dolo				
3810	4110	300	LS, Sh, Cht				
4110	4310	200	LS				
4310	4580	270	Dolo, Sh, LS, Cht				