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 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page  
 CISE  
 WT  
 GT  
 DP

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 13 1992

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.  
 ARTESIA OFFICE

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-26720
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Approved for NSL, Order #9622
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE** Foster Ranch

Lease Name Albert AJH	Well No. 1	Pool Name, including Formation <del>Under</del> Morrow	Kind of Lease State/Federal or Fee	Lease No.
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>20S</u> Range <u>24E</u> , NMPM, Eddy County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?
	A   21   20   24   Yes   1-9-92

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-20-91	Date Compl. Ready to Prod. 12-21-91	Total Depth 9282'		P.B.T.D. 9197'				
Elevations (DF, RKB, RT, GR, etc.) 3717' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8842'		Tubing Depth 8768'				
Perforations 8842-8998'			Depth Casing Shoe 9282'					

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix Part 10-2
14-3/4"	9-5/8"	1083'	1000 sx 2-7-92
8-3/4"	5 1/2"	9282'	2750 sx comp & BK
	2-7/8"	8768'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

**GAS WELL**

Actual Prod. Test - MCF/D 1650	Length of Test 24 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 250	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett  
 Signature  
 Juanita Goodlett - Production Supvr.  
 Printed Name  
 1-9-92  
 Date  
 (505) 748-1471  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved JAN 23 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
 Title SUPERVISOR, DISTRICT II

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.