

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
600 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 5 1994

Operator

ROYAL OIL LTD. CO

Well API No.

30-015-26727

Address

P.O. BOX 1100, HOBBS, NEW MEXICO 88240

Reason(s) for Filing (Check proper box)

☐ Other (Please explain)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Operator ☒

Casinghead Gas ☐

Condensate ☐

If change of operator give name  
and address of previous operator

W. R. ERICKSEN P.O. BOX 1100, HOBBS, NEW MEXICO 88240

#### I. DESCRIPTION OF WELL AND LEASE

Lease Name

HANNIFIN STATE

Well No.

1

Pool Name, Including Formation

MILLMAN Q GB SA

Kind of Lease

State, Federal or Fee

Lease No.

K 6851

Location

Unit Letter L : 330 Feet From The WEST Line and 1650 Feet From The SOUTH Line

Section 17 Township 19S Range 29E, NMPM, EDDY

County

#### II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate ☐

NAVAJO REFINING CO.

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 159, ARTESIA, N.M. 88210

Name of Authorized Transporter of Casinghead Gas

☒

or Dry Gas ☐

PHILLIPS

Address (Give address to which approved copy of this form is to be sent)

1625 W. MARLAND, HOBBS, N.M. 88240

If well produces oil or liquids,  
give location of tanks.

Unit

L

Sec.

17

Twp.

19S

Rge.

29E

Is gas actually connected?

When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
5/15/91	9/5/91		2112'			2100'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3372 GR	QUEEN		1988'			1901'		
Perforations						Depth Casing Shoe		

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8"	250'	200
6"	4 1/2"	2112'	250

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROYAL OIL LTD. CO

Signature

W. R. ERICKSEN

AGENT

Printed Name

Title

DECEMBER 1, 1993 505-393-6141

Date

Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved

JAN 11 1994

By

SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.