

NM OIL CONS. COMMISSION
Drawer DD UNCLAS STATES
ARTESIA, NM 88210
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						OCT 21 1991	
Woodbine Petroleum, Inc.						O. C. D.	
3. ADDRESS OF OPERATOR						ARTESIA OFFICE	
1445 Ross Avenue, LB 234, Dallas TX 75202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 2540' FNL and 2310' FEL							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
5/3/91		5/9/91		9/9/91		3586 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2744'		2738' 2675' (SSS)				10-2744'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2613-22' Yates						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL MLL GR CDL CNL						sidewall cores	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	666'	12-1/4	165 sks lite & 100 sks	Class C
5-1/2	15.5#	2753'	7-7/8	400 sks lite & 125 sks	Class C

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2713'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6/15	2713-17'	4"	gun 10 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6/21	2700-03'	4"	gun 2 per ft.	2713-17	1000 gal 15% NEFE acid
6/28	2613-22	4"	gun 28 holes	2700-03'	1000 gal 15% NEFE acid
7/27	2613-22'	4"	gun 2 per ft.	2613-17	1500 gal 15% NEFE acid
				2613-17'	frac w/ CO2

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/9/91		pumping				prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/13/91	24 hr	na	→	8 Bbl	0	185	na
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	8 bbl	0	185	27	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
na						SSS	

35. LIST OF ATTACHMENTS

ATTACHMENT A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christine Fung TITLE Vice President DATE 9-24-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Yates Sandstone 2,448-2,664'	Rustler Tansill Yates Seven Rivers	681' 2238' 2448' 2664'	