

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>Royal A</u>		Well # <u>2</u>	
Location of Well	Unit <u>H</u>	Section <u>16</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>350</u>	<u>600 Surf.</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>1350</u>	<u>200 Lead</u> <u>150 Tail</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17 #</u>		<u>9700</u>	<u>400 Lead</u> <u>250 Tail</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by n.s. date 6-2-91

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 1380' Set 1380' Feet of 8 5/8" Inch 24 # Grade K-55New-used csg. @ 1380' with 150 270cc sacks neat cement around shoe+ 250 sax 6 5/8" poq. additives 6 7/8" gel., 1/4" floreal, 270ccPlug down @ 8:30 (AM) (PM) Date 6-2-91Cement circulated yes No. of Sacks 165Cemented by Halliburton Witnessed by milke Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD.