

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 01 1991

WELL API NO.

30-015-26732

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10083

7. Lease Name or Unit Agreement Name

Royal A

8. Well No.

2

9. Pool name or Wildcat

Cemetery (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address of Operator

4001 Penbrook St., Odessa, TX 79762

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 16 Township 20-S Range 25-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30/91 MI Peterson drilling rig #4. Spud 17-1/2" hole.
5/31/91 Ran 9 jts. 13-3/8", 48#, H-40, ST&C casing & set @ 390'. Cemented w/
700 sacks Class C w/2% CC, mixed @ 14.8 ppg, yield 1.32 cu ft./sk. Circ.
175 sacks to surface. WOC 18 hrs. Tested csg. to 1000#-OK. Drilling 12-1/4" hole.
6/2/91 Ran 32 jts. 8-5/8" 24#/ft K-55, S T & C casing & set @1380'. Cemented w/750 sacks
65/35 POZ w/6% Bentonite, 2% CC, 1/4#/sack Flocele, mixed @ 13.2 ppg yield,
1.70 cu ft/sack. Tail w/150 sack C, 2% CC. Mixed @ 14.8 ppg. Yield 1.32 cu ft/sack.
Circ. 165 sacks to surface. WOC 20 hours. Tested csg. to 1000# psi - OK.
6/3/91 Drilling 7-7/8" hole.
6/22/91 Reached TD of 9680'.
6/23/91 Ran DLL/MG/GR/Cal; SDL/DSN/GR/Cal; FMS.
6/24/91 Ran 45 jts. 5-1/2" 17#/ft, J-55 LT&C, 138 jts. 5-1/2", 15.5#, J-55, LT&C, 42 jts. 5-1/2
15.5#, J-55 Butt, 2 jts. 5-1/2" 17#, J-55 LT&C & set @ 9680'. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supervisor,
Regulation & Proration

DATE 6/27/91

TYPE OR PRINT NAME

L. M. Sanders

(915) 368-1667
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 29 1991

CONDITIONS OF APPROVAL, IF ANY:

6/25/91 Cemented 1st stage w/485 sacks Class H w/1.25% Diacel D mixed @ 15.6 ppg,
yield 1.18 cu ft./sk. Circ. 100 sacks to surface. 2nd stage 400 sk
Class C 20% Diacel D. Tail w/150 sk H Neat. TOC 3970' - temp. survey.
Total WOC 18 hrs. Tested casing to 2500 psi - OK.
Release rig & temp. drop from report pending completion activity.

P.B.R. Regulatory Section

JUL 12 1991

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