

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26732
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name Royal A
8. Well No. 2
9. Pool name or Wildcat Undesignated (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

APR 24 1992

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 16 Township 20-S Range 25-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3451' GL; 3463' KB			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test casing for behind csg. channel <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: PBD 9585'.

11/5/91 Swabbed well.

11/6/91 Swab. Ran WFL log. Shows water flow from PBD.

11/7/91 Ran WFL log. Log shows up flow & down flow. Temp drop pending evaluation.

12/26/91 MI & RU DDU.

12/27- 30-91 Attempted to remove packer.

12/31/91 Recovered packer.

1/2/92 GIH to 9365'.

1/3/92 Set packer @ 9150'. Pressured tbg. to 1000# psi to test BWB packer @ 9396'. OK. Release pressure. Release packer. POOH & LD packer. RIH to 9360'. Prepared to drill junk & cement.

1/4/92 RIH to 9404'. Milling on junk.

1/6/92 Mill over BWB packer @ 9396'. Pushed packer to 9464'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 4/24/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1667

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 27 1992

CONDITIONS OF APPROVAL, IF ANY:

1/7/92 POOH. Did not have packer. GIH & tag fish @ 8300 Fish fell to 9464'.
Attempted to work over top of fish. POOH w/no recovery. RIH & tag
fish. POOH.
1/8/92 RIH. COOH w/fish. PBTB 9585'. TIH w/5-1/2" packer & set @ 9086'.
1/9/92 Swabbing.
1/13/92 Ran Tracer survey.
1/14/92 Release packer & POOH.
1/15/92 RIH w/5-1/2" BP & packer. Set BP @ 9444'. Pull packer up to 9405'. Test
BP to 4000# psi - OK. Pull packer up to 9012'. Test casing from 9012'-9444' - OK.
1/16/92 W/O orders.
1/17/92 Set 5-1/2" packer @ 9400'. Pumped 2% KCL into perforations 9458'-9490'. No com-
munications w/perforations @ 8992'-9000'. Released packer & POOH.
1/19-
21/92 WOO.
1/22/92 Temp. drop pending evaluation.

Propose to squeeze Atoka perforations and complete in Morrow.