

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-26732

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

7. Lease Name or Unit Agreement Name:
Royal A

8. Well No.
2

9. Pool name or Wildcat
Un-designated (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 16 Township 20-S Range 25-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3451' GL / 3463' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/22/02 MI BASIC ENERGY SERVICES RIG #291. JOB: PLUG & ABANDON MORROW GAS WELL. 1 CALL CONFIRMATION #2002281050. NOTIFIED VAN BARTON W/NMOC D @ 08:30 HRS OF INTENT TO PLUG & ABANDON WELL BORE. (VAN BARTON RETURNED CALL @ 13:30 HRS) RU RIG 291 & PLUGGING EQUIPMENT, LINE WASH UP PIT. TEST SURFACE LINES TO 2000 PSI, OK. LOAD HOLE W/26.5 BBLS 10# BRINE, OBSERVE WELL FOR 30 MIN, STANDING FULL OF FLUID. SDON.

07/23/02 OPENED WELL UP, FLUID @ SURFACE. ND TREE, NU CLASS II HYD BOPE & FUNCTION TEST. RU MANN TEST UNIT. TEST BOPE, ALL VALVES, PIPE RAMS & BLIND RAMS, 300 PSI LOW TEST, 3000 PSI HIGH TEST. RU TBG EQUIPMENT. TALLEY 2 3/8" WS, PU & TIH W/2 JTS WS. SDON.

07/24/02 OPEN WELL UP & OBSERVE, WELL STATIC. RIG MAINTENANCE - INSTALL LADDER TO FLOOR, CUT OFF BRACKET ON DERRICK LEG, EXTEND DERRICK LADDER. NOTE: MIKE BRATCHER W/NMOC D DISCUSSED JOB PROCEDURE @ 10:30 HRS. PU & TIH W/72 JTS 2 3/8" WS, EOT @ 2232'. SDON.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey Rinder 915/368-1314 TITLE Supervisor, Reg./Pro. DATE 08/12/02

Type or print name L. M. Sanders Telephone No. (915)368-1488

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE NOV 19 2002
Conditions of approval, if any

CONTINUED:

ROYAL-A- # 2

07/25/02 PU & TIH W/ 285 JTS 2 3/8" WS, EOT @ 8937'. RU PUMP EQUIPMENT. MIX & CIRCULATE HOLE W/ 120 BBLS 10# MUD LADEN BRINE. MIX & SPOT 25 SX CLASS H PLUG, MIXED @ 15.6 PPG, 1.18 YIELD, DISPLACED CMT W/ 33 BBLS 10# MUD LADEN BRINE, CALCULATED PLUG INTERVAL 8937'-8711'. POOH W/ 20 STDS 2 3/8" WS, EOT @ 7700'. SDON.

07/26/02 TIH & TAG PLUG # 1 @ 8689'. POOH W/ 71 JTS 2 3/8" WS, EOT @ 6709'. RU CMT TRUCK, SPOT PLUG #2, 25 SX CLASS H CMT, MIXED 15.6 PPG, 1.18 YIELD, DISPLACED CMT W/25 BBLS MUD LADEN BRINE. CALCULATED PLUG INTERVAL 6709'- 6483'. POOH W/ 85 JTS 2 3/8" WS, EOT @ 4055'. SPOT PLUG #3, 25 SX CLASS C CMT, MIXED @ 14.8 PPG, 1.32 YIELD, DISPLACED CMT W/ 14.5 BBLS MUD LADEN BRINE. CALCULATED PLUG INTERVAL 4055'-3808'. POOH W/ 129 JTS 2 3/8" WS. STANDING BACK 3450' 2 3/8" WS IN DERRICK. TEST CSG TO 500 PSI, OK. ND BOPE, DIG OUT CELLAR & BLOW DOWN CSG, ND B SECTION ON WH, WELD ON 5-1/2" LIFT SUB & REMOVE SLIPS & PACK OFF, STRETCH 5-1/2" CSG, FREE @ +/- 3100', NU SHOP TESTED BOPE. SDON.

07/27/02 NO ACTIVITY FOR 24 HRS.

07/28/02 NO ACTIVITY FOR 24 HRS.

07/29/02 UNLOAD EQUIPMENT, OPEN WELL UP & OBSERVE, WELL STATIC. NOTE: TALKED W/ MIKE BRATCHER W/ NMOC, OK TO SPOT STUB PLUG @ CSG STUB, 50' OF CMT ABOVE & 50' CMT BELOW STUB, NO PLUG @ +/- 3400'. RU WL TRUCK, PACK OFF & JET CUTTER, 3 TRIPS TO CUT 5-1/2" CSG @ 3015' WLM, RD WL TRUCK. NOTE: 1ST & 2ND RUNS CUTTER DID NOT FIRE. RU CSG EQUIPMENT, POOH LD 48 JTS 5-1/2" 15.50# CSG. NOTE: BUTTRESS & 8 RD THREADS. SDON.

07/30/02 POOH LD 5-1/2" 15.50# CSG, TOTAL 71 JTS. 43 JTS BUTTRESS THREAD, 28 JTS 8 RD THREAD. RD CSG EQUIPMENT, CO RAMS, TALLEY CSG, SLM 3015'. TIH W/ 98 JTS 2-3/8" WS TO 3076'. SPOT PLUG #4, 25 SX CLASS C CMT, MIXED @ 14.8 PPG, 1.32 YIELD W/ CACL2 DISPLACED W/ 11.3 BBLS MUD LADEN BRINE, CALCULATED PLUG INTERVAL 3076'- 2937'. POOH W/ 30 JTS 2-3/8" WS, EOT @ 2074'. WOC. TIH W/ 26 JTS 2-3/8" WS, TAG PLUG #4 @ 2961'. POOH W/ 20 JTS 2-3/8" WS, EOT @ 2321'. SPOT PLUG #5 30 SX CLASS C CMT, MIXED @ 14.8 PPG, 1.32 YIELD, DISPLACED W/ 8.25 BBLS MUD LADEN BRINE, CALCULATED PLUG INTERVAL 2321'- 2204'. POOH W/ 28 JTS 2-3/8" WS, EOT @ 1436'. CIRCULATE 40 BBLS MUD LADEN BRINE, SPOT PLUG #6, 30 SX CLASS C CMT, MIXED @ 14.8 PPG, 1.32 YIELD, DISPLACED W/ 5 BBLS MUD LADEN BRINE. CALCULATED PLUG INTERVAL 1436'-1325'. POOH W/ 46 JTS 2-3/8" WS. WOC. SDON.

07/31/02 TIH W/ 42 JTS 2-3/8" WS, TAG PLUG #6 @ 1323'. POOH W/ 28 JTS 2-3/8" WS, EOT @ 445'. SPOT PLUG #7, 30 SX CLASS C CMT, MIXED @ 14.8 PPG, 1.32 YIELD W/ CACL2, DISPLACED W/ 1.2 BBLS MUD LADEN BRINE, CALCULATED PLUG INTERVAL 445'- 334'. WOC. TIH W/ 11 JTS 2-3/8" WS, TAG PLUG #7 @ 328'. OBSERVE WELL. OK. POOH LD W/ 11 JTS 2-3/8" WS. ND BOPE. TIH W/ 2 JTS & 15' SUBS, EOT @ 75'. SPOT PLUG #8, 20 SX CLASS C CMT MIXED @ 14.8 PPG, 1.32 YIELD, PLUG LENGTH 75'- SURFACE. RD MO PULLING UNIT, CMT EQUIPMENT, LOAD OUT 5-1.2" CSG, BOPE & WELL HEADS. OBSERVE WELL, CMT 6" FROM SURFACE IN 8-5/8" CSG. NOTE: CSG MATERIAL TRANSFER # 806323 71 JTS 5-1/2" CSG - 3033' THREADS ON. WELL HEAD MATERIAL TRANSFER # 806324, 11" 3M x 8-5/8" WELD ON STARTING HEAD, 11" 3M x 7-1/16" 3M B SECTION, 7-1/16" 5M TREE & 5-1/2" SLIPS & BOWL. CUT OFF BRADEN HEAD & LOAD OUT, CAP & INSTALL DRY HOLE MARKER, CUT OFF ANCHORS, FILL IN PITS, & BACK DRAG LOCATION. ROYAL A #2 P&A'd