

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL, 660' FEL, Sec. 26-T20S-R24E

RECEIVED

FEB 13 1992

O. C. D.  
ARTESIA OFFICE

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #4

9. API Well No.

30-015-26735

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 7:30 PM 1-6-92. Set 40' of 20" conductor pipe. Notified BLM, Carlsbad, NM. Resumed drilling 14-3/4" hole 4:15 PM 1-7-92. Lost circulation at 171'. Drilling dry at 1108'. Encountered gas pocket (reported on Form 3160-5, 1-10-92), a small fire resulted from the fire. There were no injuries. Drilling equipment was repaired and operations resumed. 1-9-92. Ran 26 jts 9-5/8" 36# J-55 casing set at 1108'. Guide shoe set at 1108', insert float set 1064'. Cmt'd with 200 sx Class "H" w/12% Thickset, 15#/sx Gilsonite, 1/2#/sx Celloseal, 1% CaCl2 (yield 1.56, wt. 14.5), and 900 sx Lite with 10# Gilsonite, 1/2#/sx Celloseal, 3% CaCl2 (yield 1.94, wt 12.4). Tailed in w/200 sx Class "C" w/2% CaCl2 (yield 1.33, wt 14.8). PD 1:15 AM 1-12-92. Bumped plug to 900 psi, float held OK. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 150'. Ran 4 stages of 1". Cmt'd with 500 sx "C" with 4% CaCl2. PD last stage 2:05 PM 1-12-92. Circulate 15 sacks. Drilled out 8:00 AM 1-13-92. WOC 30 hrs and 45 mins. NU and tested to 3000 psi for 30 mins, OK. Reduced hole to 8-3/4" and resumed drilling.

Note: Witnessed by Duncan Whitlock, BLM, Carlsbad, NM.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Production Supervisor

Date

1-17-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

2 1992