

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL, 660' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #4

9. API Well No.

30-015-26735

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set 7", Perforate, Treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8150'. Reached TD 1-31-92. Ran 195 joints 7" 23# J-55 and 26# N-80 and J-55 casing set 8150' Float shoe set 8150' and float collar set 8108'. DV tool set 5580'. Cmt'd in two stages as follows: Stage I: 600 sx Class "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 10:53 PM 2-1-92. Circulated 120 sacks. Circulated thru DV tool 2-1/2 hrs. Stage II: 700 sx Lite w/.4% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal, 5#/sx Salt (yield 1.98, wt 12.4). Tail in w/100 sx Class "H" Neat (yield 1.17, wt 15.6). PD 11:00 PM 2-1-92. Circulated 115 sacks. Bumped plug to 3400 psi for 5 mins, released pressure, held OK. WOC 24 hrs. Drilled out DV tool at 5580'. Perforated 7704-7740' w/24 - .50" holes (2 SPF) as follows: 7704, 06, 08, 10, 12, 14, 16, 32, 34, 36, 38 and 7740'. Acidized perfs 7704-7740' w/25000 gals HCL NEFE. Bled well down, then treated w/5000 gals 20% HCL acid. Swab back load.

14. I hereby certify that the foregoing is true and correct

Signed *Guillermo D. Daulton*

Title Production Supervisor

Date 2-15-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date **SJS**

6 1992