

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

MAR - 6 1992

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FEL, Sec. 26-20S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-26735

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 1-6-92 16. DATE T.D. REACHED 1-31-92 17. DATE COMPL. (Ready to prod.) 2-21-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3641' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8150' 21. PLUG, BACK T.D., MD & TVD 8056' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7704-7740' Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redimix	
9-5/8"	36#	1108'	14-3/4"	1800 SX	
7"	23# & 26#	8108'	8-3/4"	1400 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7786'	

31. PERFORATION RECORD (Interval, size and number)

7704-7740' w/24 - .50" Holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7704-7740'	w/30000g. 20% HCL acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 2-7-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-21-92 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD 694 OIL—BBL. 1274 GAS—MCF. 468 WATER—BBL. 1836 GAS-OIL RATIO 43°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 2-7-92. TEST WITNESSED BY Norbert McCaw

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 2-24-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	611	
				Glorieta	2166	
				Yeso	2271	
				Bone Springs LM	3672	
			3rd	Bone Springs Sd	5665	
				Abo Green Shale	5828	
				Wolfcamp	5913	
				Canyon Lime	7541	
				Canyon Dolo.	7585	
				B. Canyon Dolo.	7851	