

clsf

RECEIVED  
Form 9160-5  
(June 1990)  
FEB 11 11:43 AM '93  
C.A.R.F.

NM OIL CONS. COMMISSION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 22 1993

O.C.D.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit B, 860' FNL & 1980' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.  
NM 045275  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
Conoco AGK Federal #5  
9. API Well No.  
30-015-26736  
10. Field and Pool, or Exploratory Area  
South Dagger Draw U/Penn  
11. County or Parish, State  
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 4:00 PM 2-2-93. Set 80' of 20" conductor. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 4:45 PM 2-5-93. Lost returns at 147'. TD 14-3/4" hole 2-7-93. Ran 26 joints 9-5/8" 36# casing set 1178'. Guide shoe set 1178', insert float set 1132'. Cemented w/200 sx PP "C" + 2% CaCl2 + 10#/sx Gilsonite + 1/2#/sx Flocele (yield 1.54, wt 14.0), and 700 sx H/L + 3% CaCl2 + 1/2#/sx Flocele + 5#/sx Gilsonite (yield 1.97, wt 12.4). Tailed in w/200 sx Class "C" Neat + 2% CaCl2 (yield 1.32, wt 14.8). PD 4:45 PM 2-7-93. Bumped plug to 400 psi, float held OK. Cement did not circulate. WOC 4 hrs. Ran Temperature Survey and found TOC 154'. Ran 5 stages of 1". Cemented w/450 sx Class "C" Neat w/2% CaCl2. PD 4:30 AM 2-8-93 after stage 5. Circulated 10 sx cement to pit on stage 5. WOC. Drilled out 10:45 AM 2-8-93. WOC 18 hours. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4".

RECEIVED  
DAVID R. GLASS  
FEB 17 1993

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass  
(This space for Federal or State office use)

Title Production Supervisor

Date 2-10-93

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_