

CLSF

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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MAR 11 1993

O.C.D.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Conoco AGK Federal #5
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-26736
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area South Dagger Draw U/Penn
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 860' FNL & 1980' FEL, Sec. 26-T20S-R24E	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing, Perforate, Treat</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8112'. Reached TD 12:30 AM 2-23-93. Ran 198 joints 7" casing 23# and 26# J-55 and N-80, set at 8112'. Float shoe set 8112', float collar set 8072'. DV tool set 6486'. Cemented in two stages. Stage I - 100 sx Thickset, 5#/sx Gilsonite + 1/4#/sx Flocele + .9% Hal-4 (yield 1.54, wt 14.0). Tailed in w/280 sx Premium Plus "C" + 8#/sx Silicalite + 1/4#/sx Flocele + 5#/sx Gilsonite + .6% Hal-322 + 3% Salt (yield 1.82, wt 13.6). PD 6:51 PM 2-2-4-93. Bumped plug to 1400 psi, held OK. Cement circulated 15 sacks. Circulated through DV tool 4-1/2 hrs. Stage II - 100 sx Thickset, 5#/sx Gilsonite, 1/4#/sx Flocele (yield 1.54, wt 14.0), and 820 sx Halliburton Lite "C" + 10#/sx Gilsonite + 1/4#/sx Flocele + 5#/sx salt (yield 1.99, wt 12.5). Tailed in w/100 sx Premium Plus "C" (yield 1.32, wt 14.8). PD 1:25 AM 2-25-93. Bumped plug to 3300 psi for 1 minute. OK. Cement circulated 110 sacks. WOC 24 hours. Drilled out DV tool at 6486'. Perforated 32 - .42" holes (2 SPF) as follows: 7642, 44, 46, 48, 88, 90, 92, 7703, 05, 07, 14, 16, 19, 30, 32 and 7734'. Acidized perfs 7688-7734' w/15000 gals 20% NEFE. Communicated. Acidized perfs 7642-7734' w/21000 gals 20% NEFE acid. Swabbed/tested well.

REPORT 1ST PRODUCTION 3-1-93.

RECORDED
(ORIG. SGD.) DAVID E GLASS
9 1993

14. I hereby certify that the foregoing is true and correct

Signed Deanna Goodlett Title Production Supervisor Date 3-8-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.