NM Form 3160-3 (November 1983)Dra (formerly 9-331C)Art	<sup>esia</sup> DEPARTMEN	SSION TED STATE T OF THE INF LAND MANA	INTERIC	SUBMIT 1 (Other ins reverse	JCATE actions on side)		No. 1004-0136	
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTI	D OR TRIBE NAME	
1a. TYPE OF WORK				/ 0	Di ten			
	ILL 🗵	DEEPEN		PLUG BA	<b>ск</b> П	7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL								
WELL WELL OTHER ZONE DECIMAN						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Saguaro "AGS" Federa]		
Yates Petroleum Corporation MAY - 6 1991						9. WELL NO.	Em	
3. ADDRESS OF OPERATOR		_				9		
<u>105 South F</u>	ourth Street,	Artesia, NM	88210	O. C.	D.	10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly as	id in accordance wi	th any State	requirARTESIA, C	FFICE	S. Dagger Draw Upper Penr		
660'FNL & 1980'FWL At proposed prod. zone same						11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA Sec. 23-T20S-R24E		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISE		
	ly 31 miles so	uthwest of A	rtesia,	NM		Eddy .	NM	
15. DISTANCE FROM PROPUSED <sup>*</sup> LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660 <sup>1</sup>				ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320			
18. DISTANCE FROM PROP TO NEAREST WELL D	SED DEPTH	20. ROTARY OR CABLE TOOLS						
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8100				O' Rota		ary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		<u> </u>		<u> </u>	22. APPROX. DATE WO	DEK WILL START*	
3638'						ASAP		
23.		PROPOSED CASI	NG AND CE	MENTING PROGRA		<u>'</u>		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	roc	SETTING DEPTH		QUANTITY OF CEMENT		
14 3/4"	9 5/8"	36# J-55		1200'	1100 s	acks ( <u>circula</u>	ted)	
8 3/4"	7"	23# & 26#		TD	As war			
		K-55 & J-5	5			Post 5-1	ID-1 0-91	

Marboe + API

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1200'; FW to 5000'; cut Brine to 7200'; SW gel/Starch to TD.

BOP PROGRAM: BOP's and hydrill will be installed on 9 5/8" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout if an preventer program 24. Landman 3-20-91 SIGNED TITLE DATE (This space for Federal or State office use) PERMIT NO. \_ APPROVAL DATE AREA MAT APPR CARLERAD & MUHRICE 2844 59.91 APPROVED BY \_ TITLE \_ DATE CONDITIONS OF APPROVAL, IF ANY : APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS \*See Instructions On Reverse Side

TAILASHEB C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MEXICO OIL CONSERVATION COMM WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.			
Operator Lease Well No.							
YATES PETR	OLEUM COF	RPORATION	Saguaro i	GS Federal	Com	9	
Unit Letter Section	23	Township 20 South	Range 24 East	County	Eddy Cou	inty, N.M.	
Actual Footage Location of	Well:	<u> </u>		<u> </u>			
	rom the	West line and	660	feet from the	North	line	
	Producing		Pool		Ded	icated Acreage:	
3638.	La	nyan	J. Dager	Irun Upper 1	enn	320 Acres	
1. Outline the acre	age dedica	ted to the subject we	ell by colored pencil	l or hachure mar	ks on the pl	at below.	
	e lease is					of (both as to working	
	itization, u	nitization, force-pooli	ng. etc?			owners been consoli-	
🗹 Yes 🗔 N	o Ifan	iswer is "yes," type o	f consolidation <u>(</u>	<u>ommunitiza</u>	ton_		
		, <u>.</u>					
If answer is "no	' list the o	owners and tract desc	riptions which have	actually been c	onsolidated	. (Use reverse side of	
this form if neces							
No allowable will	be assigne	ed to the well until all	interests have beer	i consolidated (	by commun	itization, unitization,	
forced-pooling, or	otherwise)	or until a non-standar	d unit, eliminating s	uch interests, h	as been app	roved by the Commis-	
sion.							
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# YATES PETROLEUM CORPORATION

Saguaro "AGS" Federal #9 660' FNL and 1980' FWL Section 23-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	524'
Glorieta	2,049'
Bone Spring Lime	3,287'
3rd Bone Spring Sand	5,286'
Basal Bone Spring Dolomite	5,536'
Abo Green Shale	5,558'
Wolfcamp Lime	5,807'
Canyon Lime	7,509'
Canyon Dolomite	7,528'
Base Canyon Dolomite	7,748'
TD	8,100'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	Approximately 275'				
Oil or Gas:	Wolfcamp, Canyon				

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from 500' to TD.

DST's: As warranted by drilling breaks and shows.

- Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL (with minimum RxO) from TD to casing.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

# MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Saguaro "AGS" Federal #9 660' FNL and 1980' FWL Section 23-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 31 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

- 1. Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- 2. Turn west and go approximately 8.2 miles to Sawbucks Road.
- 3. Turn south approximately 3.4 miles to Pickett Road..
- 4. Turn east and go approximately 1 mile.
- 5. Turn south on lease road for approximately 700'.
- 6. New road starts here.

#### 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1500' in length from point of origin to the southeast edge of the drilling pad. The road will lie in an east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.

## 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

# 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

# Saguaro "AGS" Federal #9 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Private located in Section 22-T20S-R24E.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
  - D. Oil produced during operations will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
  - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

- A. A 3" flowline buried to the Saguaro "AGS" Federal #5 battery, approximately 1400' in length, 30' wide (on plat).
- B. A 3 phase, 480 volt, Raptor Proof powerline will be run approximately 25' to the north side of the new road.
- C. The new lease road is Right-of-Way #NM-84498 and is being amended to include this lease road.

# 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

## 10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: BLM (Carlsbad, NM)
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.

# Saguaro "AGS" Federal #9 Page 3

# 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

# 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-20-91

Date

Ken Beardemphi

Landman





# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controninstalled prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3 " diameter.

Hard Contraction and the second

- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that . required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivale to that of the B.O.P.'s.

EXHIBIT

- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor
- 9. Hole must be kept filled on trips below intermediate casing.

YATES PETROLEUM CORPORATION



EXHIBIT C

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