

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Divisio.  
311 S. 1st  
210-2834

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 1980' FWL of Section 23-T20S-R24E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #9

9. API Well No.

30-015-26737

10. Field and Pool, or Exploratory Area

Undesig. Wolfcamp

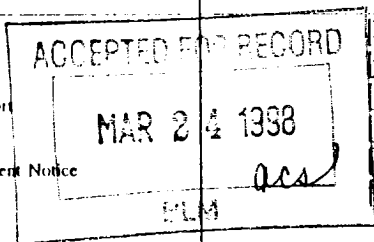
11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☒ Abandonment Canyon  
☒ Recompletion Wolfcamp  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-7-9-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with tubing and sub-pump.

3-10-98 - Rigged up wireline. TIH with CIBP and set CIBP at 7580'. Capped CIBP with 35' of cement. Loaded casing with 2% KCL water and tested CIBP to 1400 psi. TIH with 4" casing guns and perforated 6487-6555' w/26 .42" holes as follows: 6487-6491', 6540-6542' and 6551-6555' (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6619'. Pulled up and left packer swinging at 6403'.

3-11-98 - Dropped down with packer to 6561'. Spotted 2 bbls 15% iron control HCL acid. Pulled up and set packer at 5616'. Break perforations 6540-6555'. Opened bypass and took acid to packer. Closed bypass and started 1500 gallons 15% iron control HCL acid and ball sealers. At 3750 psi, lost pressure and well started circulating out of annulus. Unset packer and TOOH. Found 2' split in the joint of tubing above the packer. TIH with packer and tubing. Reversed acid back up into tubing. Set packer at 6516'. Acidized perforations 6540-6555' with 1500 gallons 15% iron control HCL acid. Pulled up and straddled perforations 6487-6491'. Acidized perforations with 1000 gallons 15% iron control HCL acid and ball sealers. Straddled perforations 6487-6555'. Reversed casing with 150 bbls 2% KCL water. Swabbed. Shut well in.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Klein

Title Operations Technician

Date March 18, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

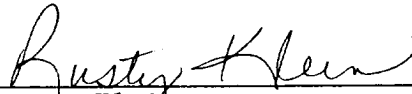
Title \_\_\_\_\_

Date \_\_\_\_\_

YATES PETROLEUM CORPORATION  
Saguaro AGS Federal Com #9  
Section 23-T20S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-12-98 - Bled well down. Swabbed. Unset packer. Dropped down and unset RBP.  
TOOH. TIH with packer and 2-7/8" tubing. Removed BOP and nipped up wellhead.  
Set packer at 6403'. Swabbed tubing dry. Shut well in.  
3-13-98 - Released well to production department.

  
\_\_\_\_\_  
Rusty Klein

Operations Technician  
March 18, 1998