

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

N.M. Oil Cons.
811 S. 1st Street
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO. **Division NM-043625**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' FNL & 1980' FWL (Unit C, NENW)**
At top prod. interval reported below
At total depth

14. PERMIT NO. **API 30-015-26737** DATE ISSUED **10/10/68**

8. FARM OR LEASE NAME
Saguaro AGS Federal Com

9. WELL NO. **9**

10. FIELD AND POOL, OR WILDCAT

Cemetery Wolfcamp

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 23-T20S-R24E

12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPUDDED **Recompletion 3-6-98** 16. DATE T.D. REACHED **3-12-98** 17. DATE COMPL. (Ready to prod) **3-12-98** 18. ELEVATIONS (DY, RKB, RT, GR, ETC.)* **3638' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8090'** 21. PLUG, BACK T.D., MD & TVD **7580'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **Pulling Unit** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **6487-6555' Wolfcamp** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORRED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
9-5/8"	36#	1220'	14-3/4"	In place	
7"	23# & 26#	8090'	8-3/4"	In place	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6456'	6463'

31. PERFORATION RECORD (Interval, size and number)
6487-6555' w/26 .42" holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6540-6555'	1500 gals 15% IC HCL acid
6487-6491'	1000 gals 15% IC HCL acid & ball sealers

33.* PRODUCTION
DATE FIRST PRODUCTION **4-1-98** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-98	24				4		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
				4			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Jimmy Smith**

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Rusty Klein** Operations Technician DATE **July 14, 1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<table border="1"> <tr> <td data-bbox="332 72 381 478">NAME</td> <td data-bbox="332 478 381 723">MEAS. DEPTH</td> <td data-bbox="332 723 381 2051">TOP TRUE VERT. DEPTH</td> </tr> </table>	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH					
REFER TO ORIGINAL COMPLETION							

RECEIVED

JUL 15 '99

MM