

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION ✓
3a. Area Code & Phone No.
505/ARRESIA OFFICE

OCT - 1 1991

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL, 990' FEL, Sec. 23-20S-24E

5. LEASE DESIGNATION AND SERIAL NO.
NM 27055

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prickly Pear AIE Fed. Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Dagger Draw U/Penn

11. SEC., T., R., S., OR BLOCK AND SURVEY
OR AREA

Unit P, Sec. 23-T20S-R24E

9a. API Well No.
30-015-26738

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7-22-91
16. DATE T.D. REACHED 8-26-91
17. DATE COMPL. (Ready to prod.) 9-11-91
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3636' GR

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

20. TOTAL DEPTH, MD & TVD 8130'
21. PLUG BACK T.D., MD & TVD 8088'
22. IF MULTIPLE COMPL.,
HOW MANY*
23. INTERVAL
DRILLED BY
ROTARY TOOLS 0-8130'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

7591-7773' Canyon

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS R/N

LDT/CNL; DLL/MSFL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	292'	17 1/2"	775 sx	
9-5/8"	36#	1218'	12 1/4"	900 sx	
7"	23#; 26#	8130'	8-3/4"	1600 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	RETURN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7800'	

31. PERFORATION RECORD (Interval, size and number)

7591-7773' w/104 - .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7591-7773'	w/7700g. 20% NEFE acid.
	w/25000g. 20% NEFE+2 drops 750#
	rock salt & benzoic flakes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-3-91		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-11-91	24	3/4"	→	442	1876	1652	4244	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
250		→	442	1876	1652	41.9°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Connected to Yates Gas Gathering 9-3-91

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

TEST WITNESSED BY
John Dehler

SEP 30 1991

DATE 9-13-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO