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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 1 7 1993

C. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOL	IEST FO	R ALLOWA	RI E AND	ALITHORI		C. C. D.	•		
I.			ISPORT O							
Operator		Well API No.								
Conoco Inc.					30-015-26739					
Address 10 Desta Drive S	te 100W	, Midla	nd, TX 7	9705						
Reason(s) for Filing (Check proper box)			···	XX Oth	et (Piease expl	ain)				
New Well		Change in To	• —	TO	CHANGE	LEASE NA	AME FROM	BARBAR	Д	
Recompletion	Oil		hry Gas 📙	FEI	DERAL NO	12 TO B	BARBARA	18SE FE	DERAL	
Change in Operator	Casinghea	d Gas 📋 C	codensate	EF1	FECTIVE	AUGUST .	1. 1993			
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA									
Lease Name BARBARA 18SE FEDERAL		- 10 N	ool Name, Includ 6	•	DESIM	- 1	of Lease Federal or Fed	.	1.070	
Location	7	10	DAGGER DR	AW UPPER	PHIN	<del></del> -		I NPI	1372	
Unit Letter	_ : =1		eet From The _	SOUTH Line	e and1	ogo Fe	et From The	EACT	Line	
18 <sub>T</sub>	10	C -	0	5 T7		DDY		Li.o.	<b>6</b> .	
Section Townshi	p 19	S R	ange Z	<u>5 E, N</u>	<b>мрм,</b> Е.	וטע			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE				e address to wi	tiah a	anne of this fi	and in to be a	met)	
AMOCO PIPELINE	XX	or Condensal		,		···			ou)	
Name of Authorized Transporter of Casin	P.O. BOX 702068, TULSA, OK 71470  Address (Give address to which approved copy of this form is to be sent)					ent)				
PHILLIPS 66 NATURAL G	-	<u> </u>			PENBROOK	• •		9760		
If well produces oil or liquids,	Unit	Sec. T	wp. Rge			When				
give location of tanks.	LL	19 <b>L</b>	195   25E	YES	3		AZ			
If this production is commingled with that	from any oth	er lease or po	ol, give comming	gling order numb	xer:					
IV. COMPLETION DATA		<del>,</del>		<del></del>		γ	,			
Designate Type of Completion	- (X)	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to Pi	rod.	Total Depth		•	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	CEMENTING RECORD									
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<u> </u>			- Ig	J IV	-3	
				<u> </u>			8	<u>-,22-)</u>	3	
							<u> </u>	ng the	MANUL	
V. TEST DATA AND REQUES	T FOR A	ILOWAR	H.F	J	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u> </u>		
OIL WELL (Test must be after t				t be equal to or	exceed top allo	mable for this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				thod (Flow, pu		(c.)			
Length of Test	Tubing Pressure			Casing Pressu	re e	<u></u>	Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
				ļ. <u> </u>		_	<u></u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of	est	-	Bbis. Condens	mie/MMCF		Gravity of C	ondensale		
Testing Method (pitot, back pr.)	Tubing Pres	saure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size			
	<u> </u>			\ <u></u>		<del></del>	1		<del> </del>	
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		Jil- COV	ISERV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 1 9 1993					
1. July \				Date	~hbiove	uAi	<u>.u // 1</u>	<u> </u>		
Steel T. Searly						ONAL CI	CNED BY			
Signature  BILL R KEATHLY SR REGULATORY SPEC.					ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					Title SUPERVISON, DISTRICT II					
8-12-93 Date	915		24 one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.