

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISS.
SUBMIT IN DUPLICATE
RECEIVED
(See other instructions on reverse side)

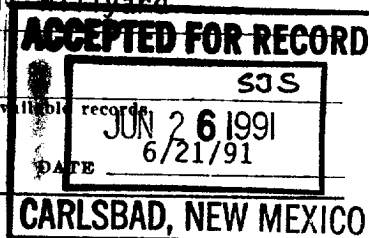
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐
2. NAME OF OPERATOR Nearburg Producing Company						
3. ADDRESS OF OPERATOR P. O. Box 823085, Dallas, TX 75382-3085						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,086' FNL & 766' FWL, Unit E, Section 31 At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED				
30-015-26740		5/6/91				
15. DATE STUDDERED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		
5/9/91		5/27/91		6/19/91		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD				
3,563.4' GR		3,563.4'				
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		
8,050'		8,015'		N/A		
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		
ROTARY TOOLS 0 - TD		7,710' - 7,810' Canyon		No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT & DLL/MSFL		27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED	
9-5/8"	36#	1,195'	14-1/2"	1825 sx	None	
7"	23,26,29#	8,050'	8-3/4"	1500 sx	None	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-7/8"	7,653'	N/A				
31. PERFORATION RECORD (Interval, size and number)						
7,710'-12', 7,726'-34', 7,744'-55', 7,769'-97', 7,806'-10' (106 holes) 2 JSPF)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
7,710'-7,810'		10,500 gal. 15% NEFF				
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
6/19/91		flowing			producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
6/21/91	24	32/64"	→	149	209	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	
275#	-0-	→	149	209	39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				
vented		T. Willard				
35. LIST OF ATTACHMENTS CNL/LDT, DLL/MSFL, Deviation Report						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED <i>William D. Simpkins</i>		TITLE Production Analyst				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Glorieta	2,156'	4,997'	Interbedded Dolomite, Sand & Shale	Glorieta	2,196		2,196'
3rd Bone Springs	4,997'	5,265'	Sand & Shale	3rd Bone Springs	4,997'		4,997'
Wolfcamp	5,265'	7,548'	Shale, Lime & Dolomite	Wolfcamp	5,265'		5,265'
Canyon	7,548'	8,050' (TD)	Dolomite with interbedded Shales	Canyon	7,548'		7,548'
Porosity Zone	7,578'	7,810	Scattered shows within Dolomite porosity stringers				