

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Nearburg Producing Company

3. Address and Telephone No.  
P. O. Box 823085, Dallas, Texas 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,086' FNL & 766' FWL of Section 31-T19S-R25E

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O. C. D.  
ARTESIA OFFICE

5. Lease Designation and Serial No.  
NMNM 84701

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Dagger Draw 31 Federal #4

9. API Well No.  
30-015-26740

10. Field and Pool, or Exploratory Area  
Dagger Draw Upper Penn, N.

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Activity
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/12/91 Moved in completion rig. Picked up 6-1/8" bit, casing scrapper, and 4 drill collars. TIH to 4,525'. Drilled 3' cement. Drilled DV tool at 4,528'. Tested DV tool for 30 min. with 1000 psi - no leak off.

6/13/91 Cleaned out to PBTD 8,015'. Circulated hole with 320 bbls. 2% KCL.

6/14/91 - 6/16/91 Shut in.

6/17/91 Perforated 7,710'-12', 7,726'-34', 7,744'-55', 7,769'-97', 7,806'-10' with 2 JSPF (106 holes). Tested tubing in hole. Swabbed.

6/18/91 Acidized with 3,000 gal. 15% NEFE acid and 170 ball sealers, swabbing and flowing.

6/19/91 Acidized with 7,500 gal. 15% NEFE acid and 170 ball sealers, swabbing and flowing.

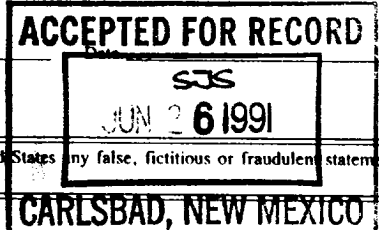
6/20/91 - 6/21/91 Flow testing.

14. I hereby certify that the foregoing is true and correct

Signed Michael S. Simpson Title Production Analyst Date 6/21/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side