

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Nearburg Producing Company	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF REINFR ☐		3. ADDRESS OF OPERATOR P. O. Box 823085, Dallas, TX 75382-3085	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,086' FNL & 766' FWL, Unit E, Section 31 At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NMNM84701	
14. PERMIT NO. 30-015-26740		DATE ISSUED 5/6/91	
15. DATE STUDDED 5/9/91		16. DATE T.D. REACHED 5/27/91	
17. DATE COMPL. (Ready to prod.) 6/19/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,563.4' GR	
19. ELEV. CASINGHEAD 3,563.4'		20. TOTAL DEPTH, MD & TVD 8,050'	
21. PLUG, BACK T.D., MD & TVD 8,015'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 7,710' - 7,810' Canyon	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT & DLL/MSFL	
27. WAS WELL CORED No		28. Casing Record (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9-5/8"		36#	
7"		23, 26, 29#	
Depth Set (MD)		Hole Size	
1,195'		14-1/2"	
8,050'		8-3/4"	
Cementing Record		Amount Pulled	
1825 sx		None	
1500 sx		None	
29. Liner Record		30. Tubing Record	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
2-7/8"		7,653'	
N/A			
31. Perforation Record (Interval, size and number) 7,710'-12', 7,726'-34', 7,744'-55', 7,769'-97', 7,806'-10' (106 holes) 2 JSPF)		32. Acid, Shot, Fracture, Cement Squeeze, Etc. Depth Interval (MD) 7,710'-7,810' Amount and Kind of Material Used 10,500 gal. 15% NEFF	
33.* Production Date First Production 6/19/91 Production Method (Flowing, gas lift, pumping—size and type of pump) flowing Well Status (Producing or shut in) producing		Date of Test 6/21/91 Hours Tested 24 Choke Size 32/64"	
Prod'n. for Test Period Oil—BBL. 149 Gas—MCF. 209 Water—BBL. 39 Gas-Oil Ratio 1403		Flow. Tubing Press. 275# Casing Pressure -0- Calculated 24-Hour Rate 149 Gas—MCF. 209 Water—BBL. 39 Oil Gravity-API (corr.) 43.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		35. List of Attachments CNL/LDT, DLL/MSFL, Deviation Report	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Signed <i>Michael Simpson</i> Title Production Analyst		37. ACCEPTED FOR RECORD JUN 26 1991 DATE 6/21/91 CARLSBAD, NEW MEXICO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	2,156'	4,997'	Interbedded Dolomite, Sand & Shale	Glorieta	2,196	2,196'
3rd Bone Springs	4,997'	5,265'	Sand & Shale	3rd Bone Springs	4,997'	4,997'
Wolfcamp	5,265'	7,548'	Shale, Lime & Dolomite	Wolfcamp	5,265'	5,265'
Canyon	7,548'	8,050' (TD)	Dolomite with interbedded Shales	Canyon	7,548'	7,548'
Porosity Zone	7,578'	7,810	Scattered shows within Dolomite porosity stringers			