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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 25 1991

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA OFFICE

I.

Operator Nearburg Producing Company	Well API No. 30-015-26740
Address P. O. Box 823085, Dallas, Texas 75382-3085	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> FLARED AFTER 8/28/91
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> UNLESS AN EXCEPTION FROM
If change of operator give name and address of previous operator THE B. L. M. IS OBTAINED	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dagger Draw 31 Federal	Well No. 4	Pool Name, Including Formation Dagger Draw Upper Penn, North	Kind of Lease State, Federal or Fee	Lease No. NMNM84701
Location Unit Letter E : 2,086 Feet From The north Line and 766 Feet From The west Line Section 31 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Koch Oil Company, Division of Koch Industries, Inc. P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Feagan Gathering Company 4400 North Big Spring, Suite 305, Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31	Twp. 19S	Rge. 25E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/9/91	Date Compl. Ready to Prod. 6/19/91	Total Depth 8,050'	P.B.T.D. 8,015'					
Elevations (DF, RKB, RT, GR, etc.) 3,563.4' GR	Name of Producing Formation Cisco/Canyon	Top Oil/Gas Pay 7,708'	Tubing Depth 7,653'					
Perforations 7,710'-12', 7,726'-34', 7,744'-55', 7,769'-97', 7,806'-10' 2 JSPF		(106 holes)		Depth Casing Shoe 8,050'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-1/2"	9-5/8"	1,195'	1825 Post ID-2					
8-3/4"	7"	8,050'	1500 7-5-91					
6-1/8"	2-7/8"	7,653'	comp 4 BR					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6/19/91	Date of Test 6/21/91	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hrs.	Tubing Pressure 275#	Casing Pressure -0-	Choke Size 32/64"
Actual Prod. During Test 188 bbls.	Oil - Bbls. 149	Water - Bbls. 39	Gas- MCF 209

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Mildred Simpkins*  
Signature  
Mildred Simpkins, Production Analyst

Printed Name  
6/21/91 Title  
214/739-1778

Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 28 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.