

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 29 1991

Form C-105
Revised 1-1-89

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BDM
BDM

WELL API NO.	30-015-26746
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION ✓	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Date Spudded 7-19-91	11. Date T.D. Reached 8-9-91
12. Date Compl. (Ready to Prod.) 8-19-91	13. Elevations (DF & RKB, RT, GR, etc.) 3610' GR
14. Elev. Casinghead	
15. Total Depth 8280'	16. Plug Back T.D. 8150'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 7640-7784' Canyon	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/FDT; DLL	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1180'	14-3/4"	1100 sx	
7"	23 & 26#	8280'	8-3/4"	1450 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7800'

26. Perforation record (interval, size, and number) 7640-7784' w/58 .50" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7640-7784'	w/7300g. 20% NEFE acid.
		w/25000g. 20% NEFE acid + 800# Rock salt & 400# acid flakes.

28. PRODUCTION							
Date First Production 8-18-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-19-91	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 515	Gas - MCF 1800	Water - Bbl. 750	Gas - Oil Ratio 3495
Flow Tubing Press. 300	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 515	Gas - MCF 1800	Water - Bbl. 750	Oil Gravity - API - (Corr.) 41.8°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 8-18-91	Test Witnessed By John Dehler
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30. List Attachments Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Juanita Goodlett</i>	Printed Name Juanita Goodlett	Title Production Supvr	Date 8-27-91