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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 20 11 28 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION

Drawer DD

Artesia NM 86554

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ARRINGTON FED. #1

9. API Well No.

300152675600SI

10. Field and Pool, or Exploratory Area

SUGART YATES, SEVEN

REVERE, QUEEN, GRAYBU

EDDY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DAVID H. ARRINGTON OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 2071, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL, SEC. 14, T-19-S, R-31-E

O. C. D.
ARTESIA, OFFICE

JUN-9-94

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. SET CAST IRON CEMENT RETAINER AT 2637' in 5 1/2" CASING. SQUEEZE CEMENTED PERFORATIONS 2684' - 2694' w/100 SX CMT TO 2000 PSI. 6/28/91.
2. PERFORATED YATES ZONE 2574'-80', 2587'-91', 2596'-2610'. ACIDIZED W/2000 GAL 15% HCL. FRAC'D WITH 18,200 GALS 65 QUALITY N2 FOAM AND 50,100# 16/30 SAND AT 15 BPM AT 2450 PSI DOWN 27/8" TUBING 7/25/91.
3. WELL TEST PUMPED ZERO OIL AND ABOUT 100 BARRELS OF WATER PER DAY 8/14/91.
4. SHUT WELL IN FOR TEMPORARY ABANDONMENT AUGUST 15, 1991.

J. Lara
7 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title PRESIDNET

Date 8/14/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: