Form 3160-3
(July 1989)
(formerly 9-331C)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

CONTACT RECP ; OFFICE FOR R OF COPIES REQUIRED
(Other instructions on reverse side)

30-015-26763

BLM Roswell District
Modified Form No.
NM060-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: NM ~~5591750~~ 54352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME: Dagger Draw

2. NAME OF OPERATOR: Conoco Inc. ✓

3a. Area Code & Phone No.: 915-686-6548

9. WELL NO.: 11

3. ADDRESS OF OPERATOR: 10 Desta Drive, Suite 100W, Midland, TX 79705 ✓

10. FIELD AND POOL, OR WILDCAT: ✓ North Dagger Draw Upper Penn.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660' FSL & 1980' FEL
At proposed prod. zone: Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 30, T-19S, R-25E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: Eddy — 13. STATE: NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH: 8100'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 3542

22. APPROX. DATE WORK WILL START*: 5/20/91

23. PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	9 5/8"	36/40#	K-55	LT&C CIRCULATE	1200'	2000 sxs
8 3/4"	7"	26#	K-55	LT&C (tie back)	8100'	1800 sxs

This well is proposed to be drilled as a Cisco oil producer.

Attachments
1) Well Location and Acreage Dedication Plat.
2) Attachment to Form 3160-3.
3) Proposed Well Plan Outline.
4) Surface Use Plan.
5) EXHIBIT A - New Mexico road map.
6) EXHIBIT B - Lease road and facilities map.
7) EXHIBIT B.1 - Location facility plat.
8) EXHIBIT C - Rig Layout.
9) BOP Specifications.
10) H_2S Drilling Operations Plan.

Post ID-1
6-7-91
New Loc + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Jerry W. Hoover — TITLE Regulatory Coordinator — DATE 4/2/91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 6-3-91

CONDITIONS OF APPROVAL, IF ANY:
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Departm...

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Conoco Inc.	Dagger Draw	11

Unit Letter	Section	Township	Range	County
O	30	19 South	25 East NMPM	Eddy

Actual Footage Location of Well:
1980 feet from the east line and 660 feet from the south line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
3541.6	Cisco	North Dagger Draw Upper Penn.	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

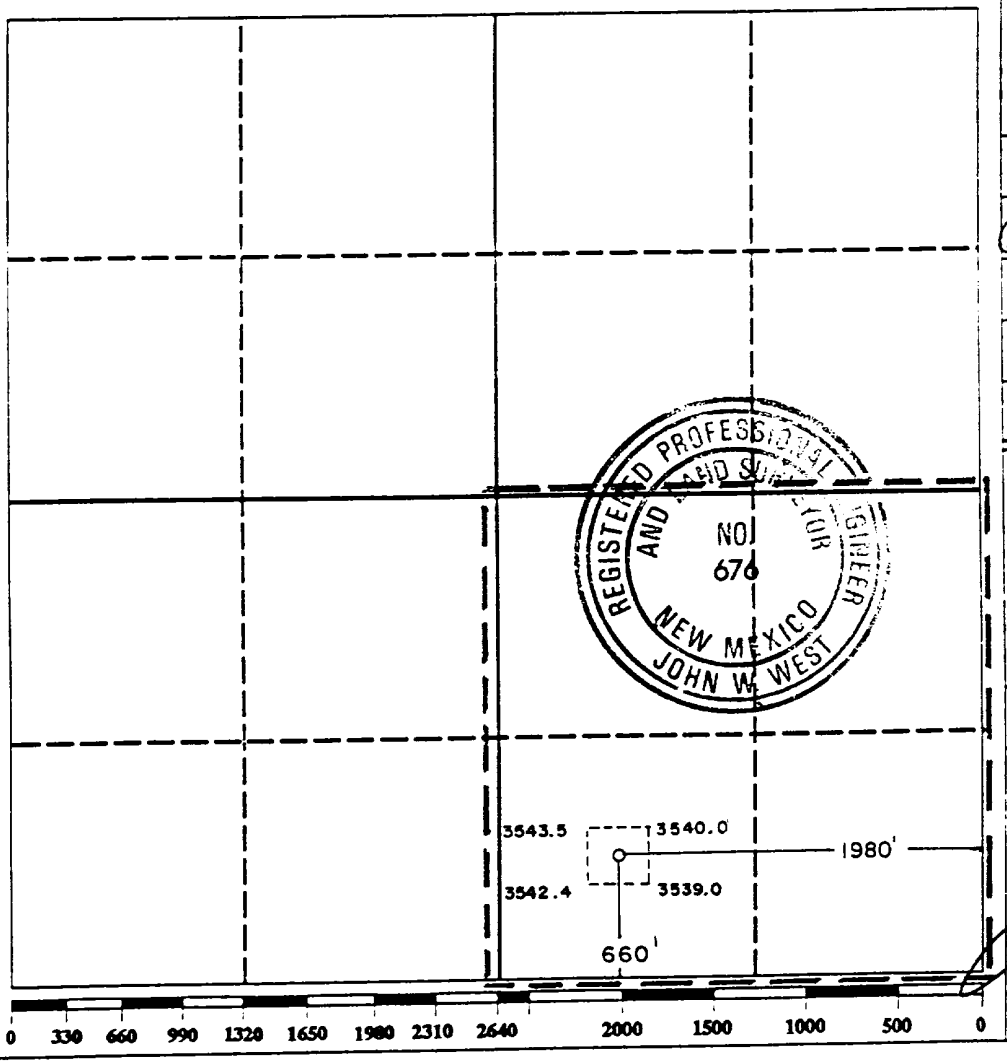
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature: Jerry W. Hoover

Printed Name: Jerry W. Hoover

Position: Regulatory Coordinator

Company: Conoco Inc.

Date: 3/27/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 3-1-91

Signature & Seal of Professional Surveyor

Certificate No: JOHN W. WEST, 676
RONALD J. EIDSON, 3239

125630

ATTACHMENT TO FORM 3160-3
APPLICATION FOR PERMIT TO DRILL

Conoco Inc.

Dagger Draw No. 11
660' FSL & 1980' FEL
Sec. 30, T-19S, R-25 E
Eddy County, New Mexico

1. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan Outline.

2. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on the attached Proposed Well Plan Outline.

3. A drawing of Blowout Preventer Specifications is attached. Pipe rams and blinds will be checked to the working pressure of the stack or 70% of the minimum internal yield strength of the casing whichever is less. BOPE will be checked when casing string is set.

4. The proposed casing program is as follows:

0-1200':	9-5/8",	36/40#	K-55
1200'-8100':	7",	26#	K-55

5. The proposed mud program is as follows:

0-1200': 8.4-8.7# ~~Brine~~ → FW Mud
1200'-7300': 8.8-9.2# Brine (SOS)
7300'-8100': 8.8-9.2# Salt Gel

6. Run open-hole logs from 1200'-TD. The log suite will include the following: 1) GR-CNL-LDT-CAL, 2) GR-DLL-MSFL. A temperature survey will be run to determine the top of cement on each casing string where cement is not circulated.

7. Special Drilling Problems:
   a) Possible H_2S.
   b) Possible severe lost circulation in surface hole.

8. The anticipated starting date is 5-20-91 with a duration of approximately 20 days.

PROPOSED WELL PLAN OUTLINE

WELL NAME: Dagger Draw No.11 COUNTY: Eddy STATE: New Mexico

LOCATION: 660' FSL, 1980' FEL, Section 30, EST. KB:

T-19-S, R-25-E EST. GL: 3541'

DEPTH	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING SIZE-DEPTH	FRAC GRAD	FORM PRESS GRAD	(PPG) MUD WT & TYPE	DAYS
	Surface Water 300'		0'-1200' Deviation Survey each 250' not to exceed 3°					Spud 8.4-8.7	
1000		Known lost circulation from 0-1200	Install H_2S monitor @ 1200'	14-3/4	9-5/8 @ 1200 w/2000 sx "lite" & "C" (to protect from surface waterflows and severe Lost circ.)		8.33	Cut Brine 8.8-9.2	4
	Glorieta 1989'								6
2000		H_2S poss. to TD	1200'-TD 1200'-3000' Deviation survey each 250' not to exceed 5° or 1°/100' DLS						
	Yeso 2145'								8
3000		Deviations from 4-6° likely from 4500'-5500'							
								pH >10 to TD	10
4000	Abo 4198'								
					DV tool above lower Abo LC zone (If Nec) 4500'				13
5000	Wolfcamp 5100'								
			3000'-TD Deviation survey each 250' or as needed not to exceed 5° or 1°/100' DLS						17
6000									
		H_2S possible in Cisco							20
7000	Cisco 7600'	Known seepage and lost circ zones from 7000'-8100'						Mud up with salt gel and starch @ 7300'	
8000	Target TD 8100'		GR-CNL-LDT-DLL-MSFL-CAL from 8100'-1200' Image Log from 8100'-7600'	8-3/4	7" @ 8100' w/1800 sx "H" & "C" lite	15	8.3-9.0	8.8-9.2	25
9000									

SURFACE USE PLAN
Conoco Inc.

Dagger Draw No. 11

The following is the required information concerning the possible effect which the proposed drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

   A. The proposed well site is 660' FSL & 1980' FEL, Sec. 30, T-19S, R-25E, Eddy County, New Mexico.

   B. Exhibit "A" is a portion of a New Mexico road map showing existing roads. Directions to the location are as follows:
   From the junction of U.S. 285 and 82, go south for 15.4 miles. Turn west on County Road 23 and go 8.1 miles. Turn north (right) on County Road 29 and go 1.25 miles across the first cattle guard. Turn west (left) and go 800' on new lease road to location.

   C. Access roads are shown on Exhibit "B".

   D. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

   A. 800' from existing county road to location.

   B. No turnout will be required.

   C. No culverts, or fills will be required.

   D. No gates, cattleguards, or fences will be required.

3. Location of Existing Wells

   See Exhibit "B"

4. Location of Proposed Facilities if Well is Productive

   Existing producing facilities are shown on Exhibit "B".

5. Water Supply

   Fresh water will be secured from the Barbara Federal No. 8 location and will be trucked.

6. Source of Construction Materials
Caliche from pit located in SW/4 SW/4 Sec. 18, T-20S, R-38E

Methods of Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "C" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

7. Ancillary Facilities

See Exhibit "B.1" for details of the required power line and flowline for this well.

8. Wellsite Layout

See Exhibit "C". The reserve pit will be lined with plastic. The pad and pits are staked.

9. Plans for Restoration of Surface

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

10. Surface Ownership

Bureau of Land Management.

11. Other Information

An archaeological survey will be conducted by Pecos Archaeological Consultants.

12. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

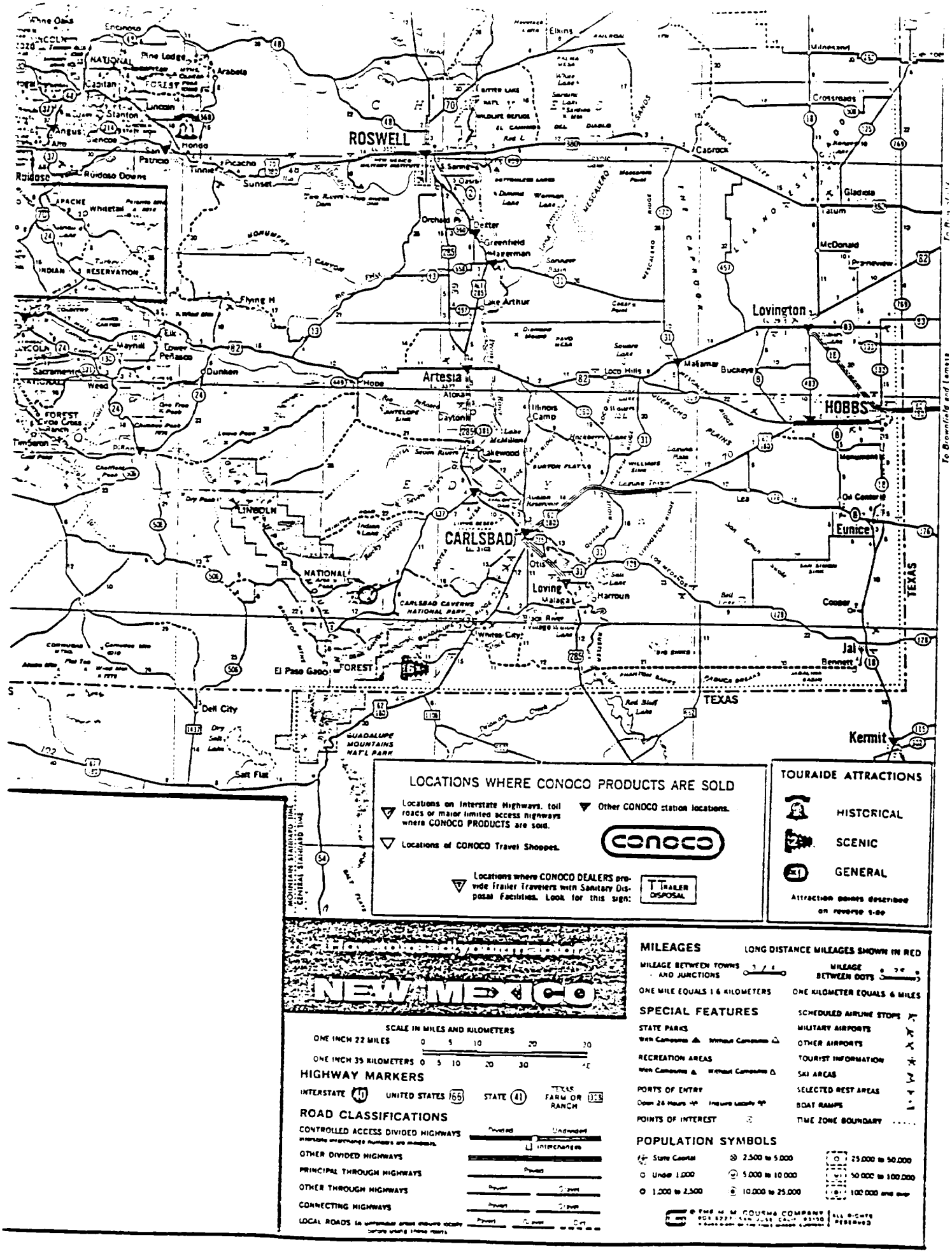
Gary L. Smith
10 Desta Drive West
Midland, Texas 79705
(915)686-5471

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

03 APRIL 1991
Date

Gary L. Smith
Drilling Superintendent

JWH/tm



LOCATIONS WHERE CONOCO PRODUCTS ARE SOLD

- Locations on Interstate Highways, toll roads or major limited access highways where CONOCO PRODUCTS are sold.
- Other CONOCO station locations.
- Locations of CONOCO Travel Shoppes.
- Locations where CONOCO DEALERS provide Trailer Travelers with Sanitary Disposal Facilities. Look for this sign: TRAILER DISPOSAL

CONOCO

TOURAIDE ATTRACTIONS

- HISTORICAL
- SCENIC
- GENERAL

Attraction zones described on reverse side

NEW MEXICO

SCALE IN MILES AND KILOMETERS

ONE INCH 22 MILES 0 5 10 20 30

ONE INCH 35 KILOMETERS 0 5 10 20 30

HIGHWAY MARKERS

INTERSTATE 41 UNITED STATES 66 STATE 41 TEXAS FARM OR RANCH 123

ROAD CLASSIFICATIONS

- CONTROLLED ACCESS DIVIDED HIGHWAYS — Divided, Undivided, Interchanges
- OTHER DIVIDED HIGHWAYS
- PRINCIPAL THROUGH HIGHWAYS — Paved
- OTHER THROUGH HIGHWAYS — Paved, Gravel
- CONNECTING HIGHWAYS — Paved, Gravel
- LOCAL ROADS — Paved, Gravel, Dirt

MILEAGES

LONG DISTANCE MILEAGES SHOWN IN RED

MILEAGE BETWEEN TOWNS AND JUNCTIONS 1 / 4

MILEAGE BETWEEN DOTS

ONE MILE EQUALS 1.6 KILOMETERS

ONE KILOMETER EQUALS .6 MILES

SPECIAL FEATURES

- STATE PARKS — With Campsites, Without Campsites
- RECREATION AREAS — With Campsites, Without Campsites
- PORTS OF ENTRY — Open 24 Hours, Inquire Locally
- POINTS OF INTEREST
- SCHEDULED AIRLINE STOPS
- MILITARY AIRPORTS
- OTHER AIRPORTS
- TOURIST INFORMATION
- SKI AREAS
- SELECTED REST AREAS
- BOAT RAMPS
- TIME ZONE BOUNDARY

POPULATION SYMBOLS

- State Capital
- Under 1,000
- 1,000 to 2,500
- 2,500 to 5,000
- 5,000 to 10,000
- 10,000 to 25,000
- 25,000 to 50,000
- 50,000 to 100,000
- 100,000 and over

EXHIBIT A

DAGGER DRAW ROAD MAP

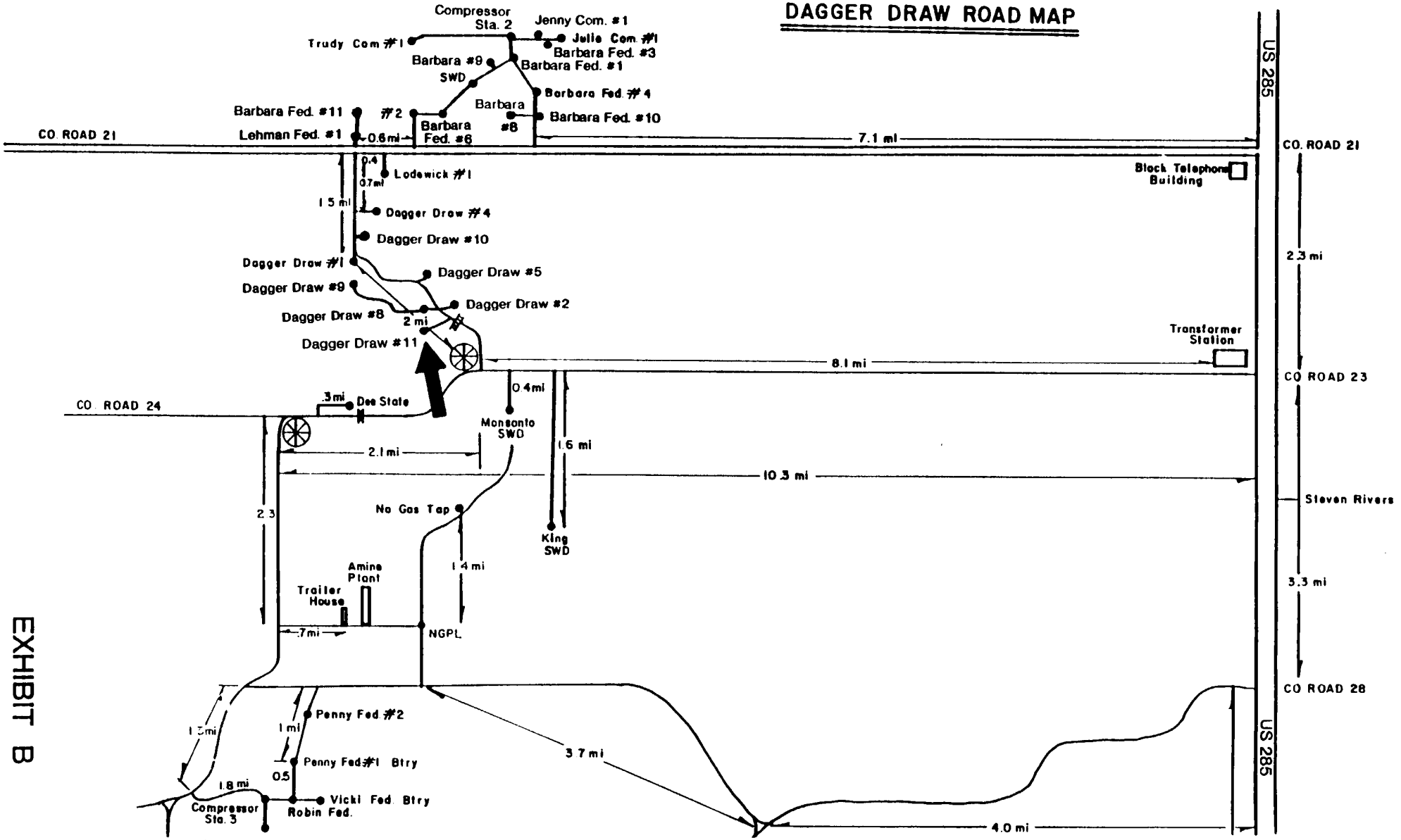
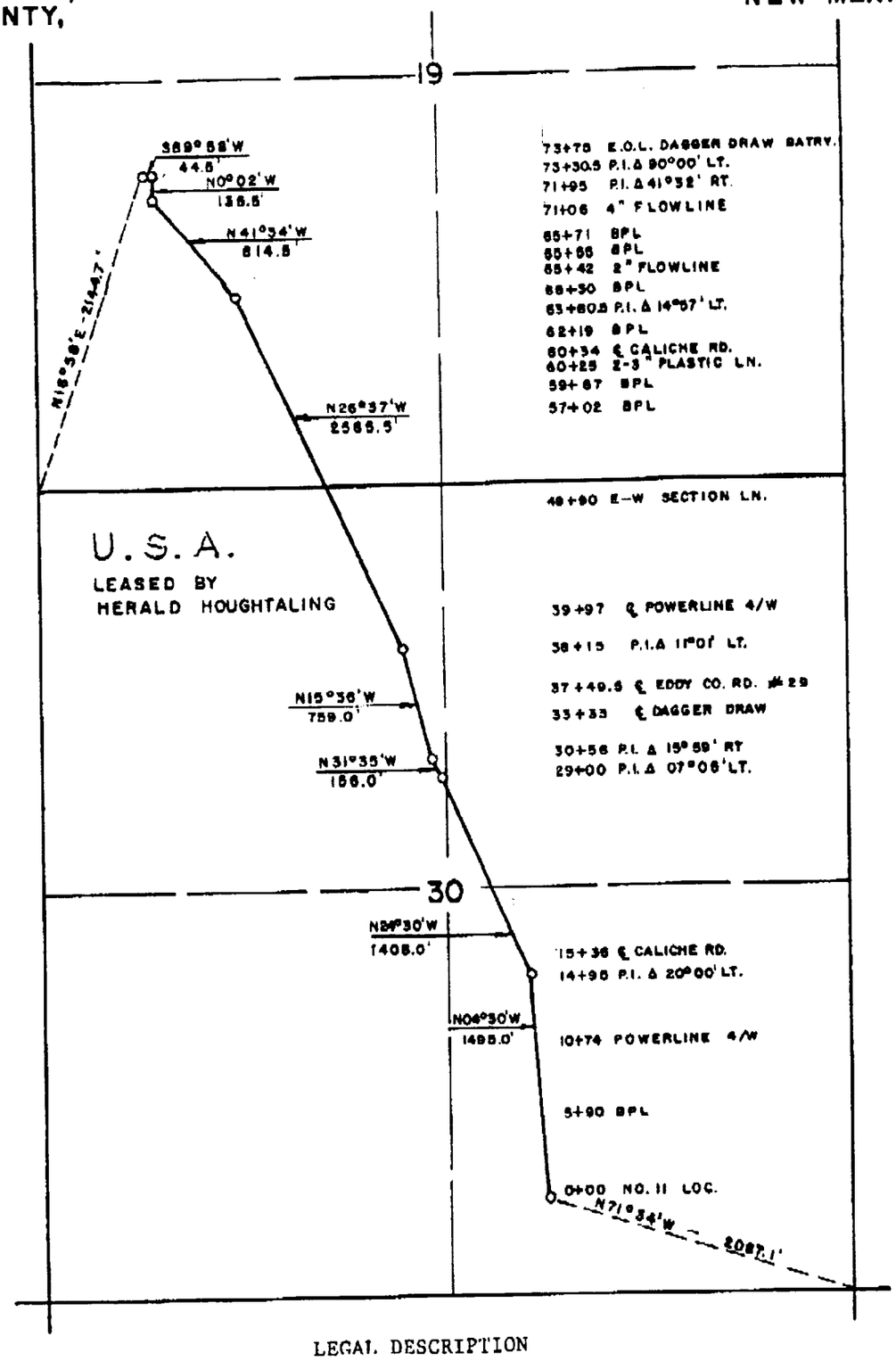


EXHIBIT B

34689

SEC'S. 19&30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO



LEGAL DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE, AND 7375.0 FEET OR 1.40 MILES IN LENGTH, BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

DAGGER DRAW #11- FLOWLINE

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W WEST, N.M. P.E. & L.S. No. 676
TEXAS R.P.S. No. 1138
RONALD J. EIDSON, N.M. L.S. No. 3239
TEXAS R.P.S. No. 1883

CONOCO INC.

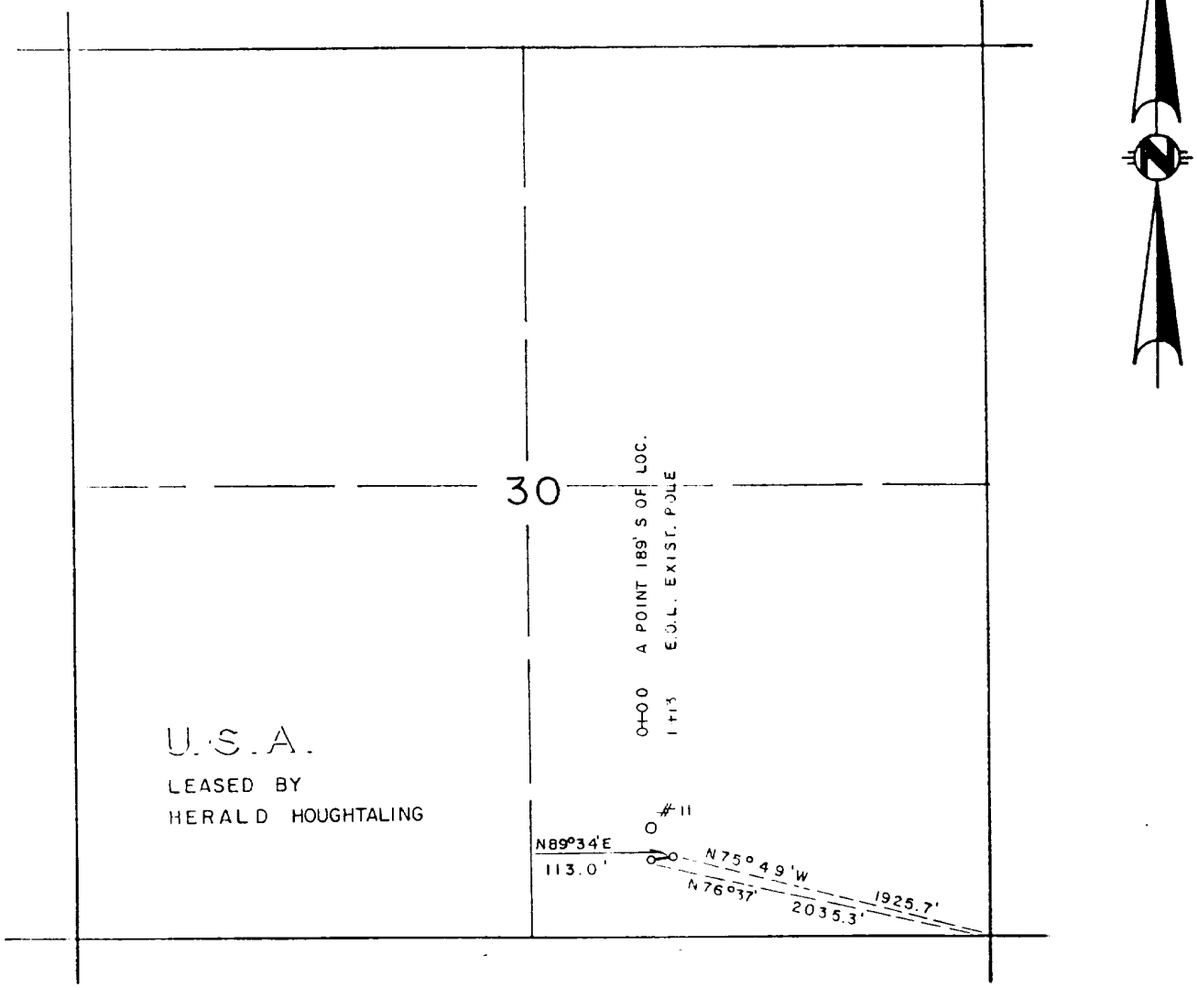
A PROPOSED FLOWLINE CROSSING FEDERAL LAND IN SECTIONS 19 & 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale: 1"=1000'		Drawn By: R.DOPORTO	
Date: 3-22-91	Ck. GJ	Sheet 1 of 1	Sheets

EXHIBIT B.1

SECTION 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



LEGAL DESCRIPTION

A STRIP OF LAND 50.0 WIDE AND 113.0 FEET OR 0.02 MILES IN LENGTH BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED, CENTERLINE SURVEY.

REGISTERED PROFESSIONAL ENGINEER AND LAND SURVEYOR NO. 676 NEW MEXICO JOHN W. WEST

DAGGER DRAW #11- POWERLINE

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, N.M. P.E. & L.S. No. 676
TEXAS R.P.S. No. 1138
RONALD J EIDSON, N.M. L.S. No. 3239
TEXAS R.P.S. No. 1883

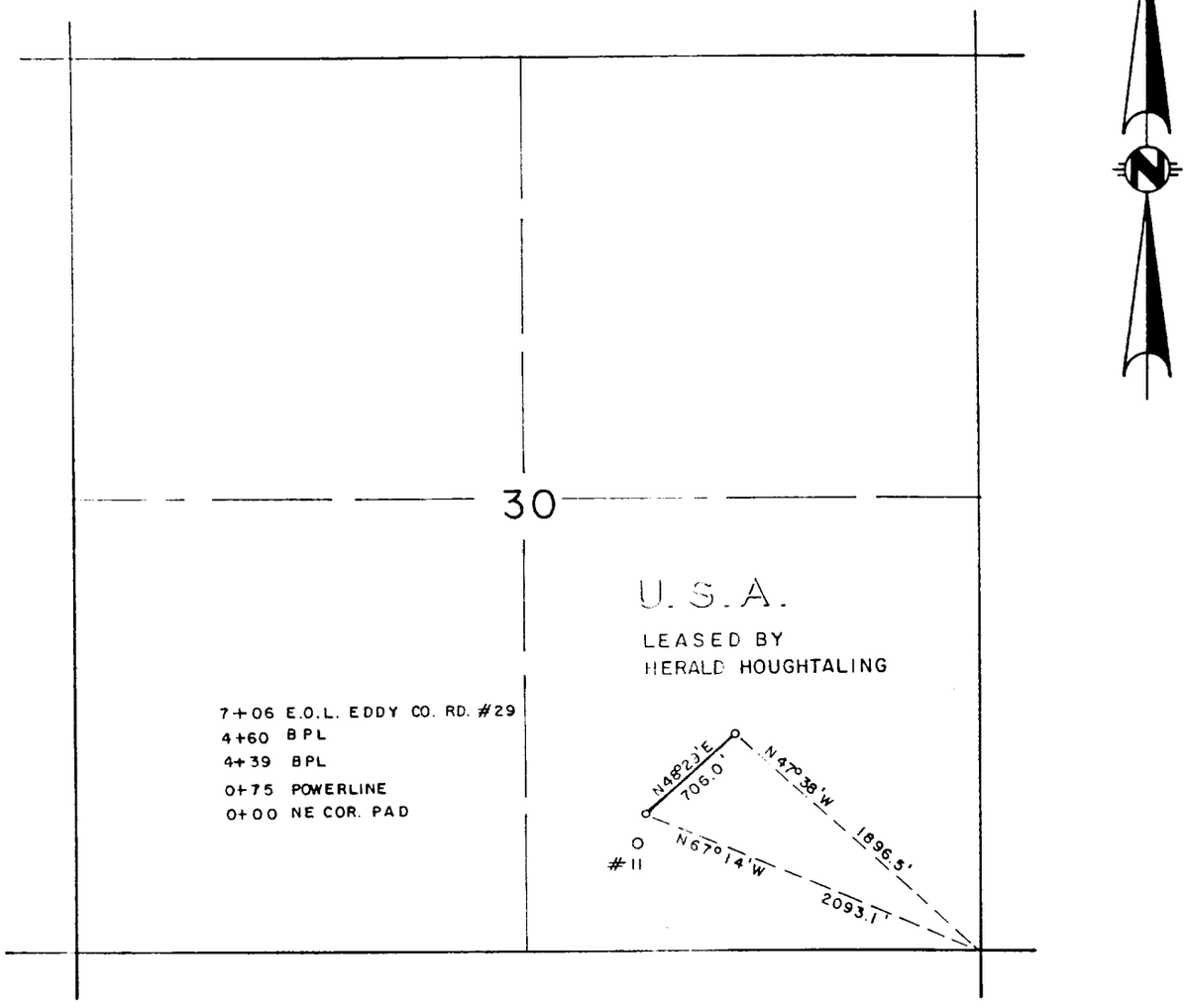
CONOCO INC.

A PROPOSED POWERLINE CROSSING FEDERAL LAND IN SECTION 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, EDDY COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale: 1"=1000'		Drawn By: R. DOPORTO
Date: 3-[illegible]-91	Ck. JWJ	Sheet 1 of 1 Sheets

SECTION 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO



LEGAL DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE, AND 706.0 FEET OR 0.13 MILES IN LENGTH, BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

REGISTERED PROFESSIONAL ENGINEER AND LAND SURVEYOR
NO. 676
NEW MEXICO
JOHN W. WEST

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W WEST, N.M. P.E. & L.S. No. 676
TEXAS R.P.S. No. 1138
RONALD J EIDSON, N.M. L.S. No. 3239
TEXAS R.P.S. No. 1883

DAGGER DRAW #11-ROAD

CONOCO INC.

A PROPOSED ROAD CROSSING FEDERAL LAND IN SECTION 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale: 1"=1000'		Drawn By: R. DOPORTO	
Date: 3-22-91	Ck. GJ	Sheet 1 of 1	Sheets

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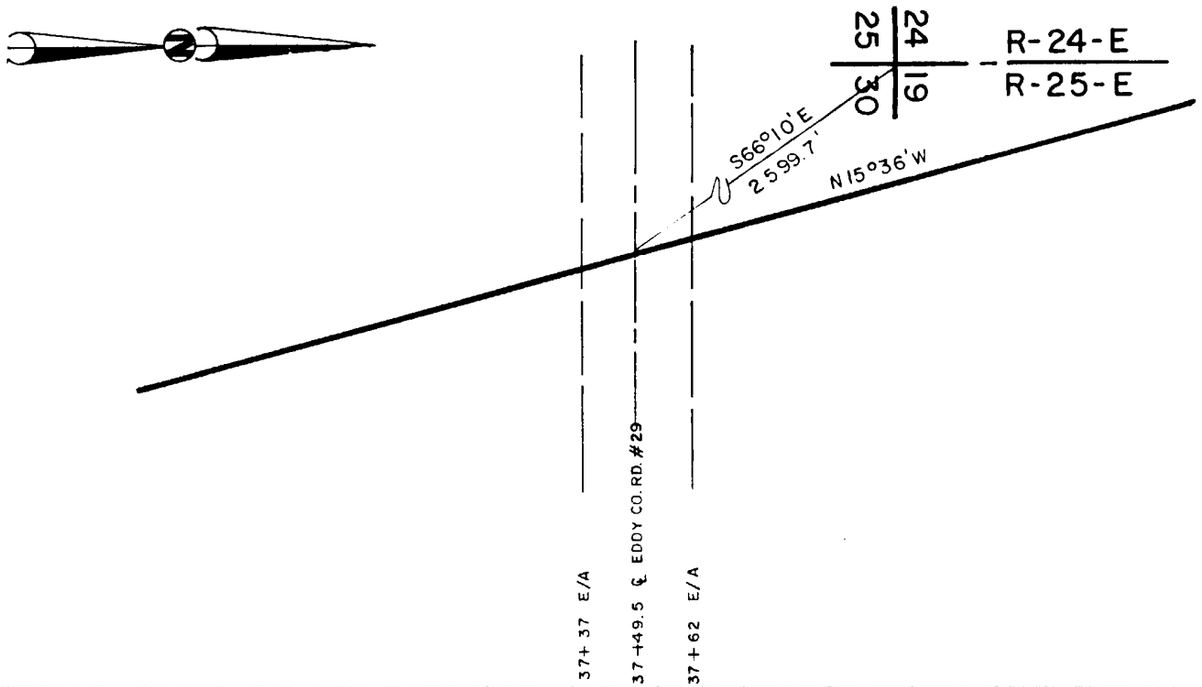


CARRIER PIPE CASING

CONTENTS:

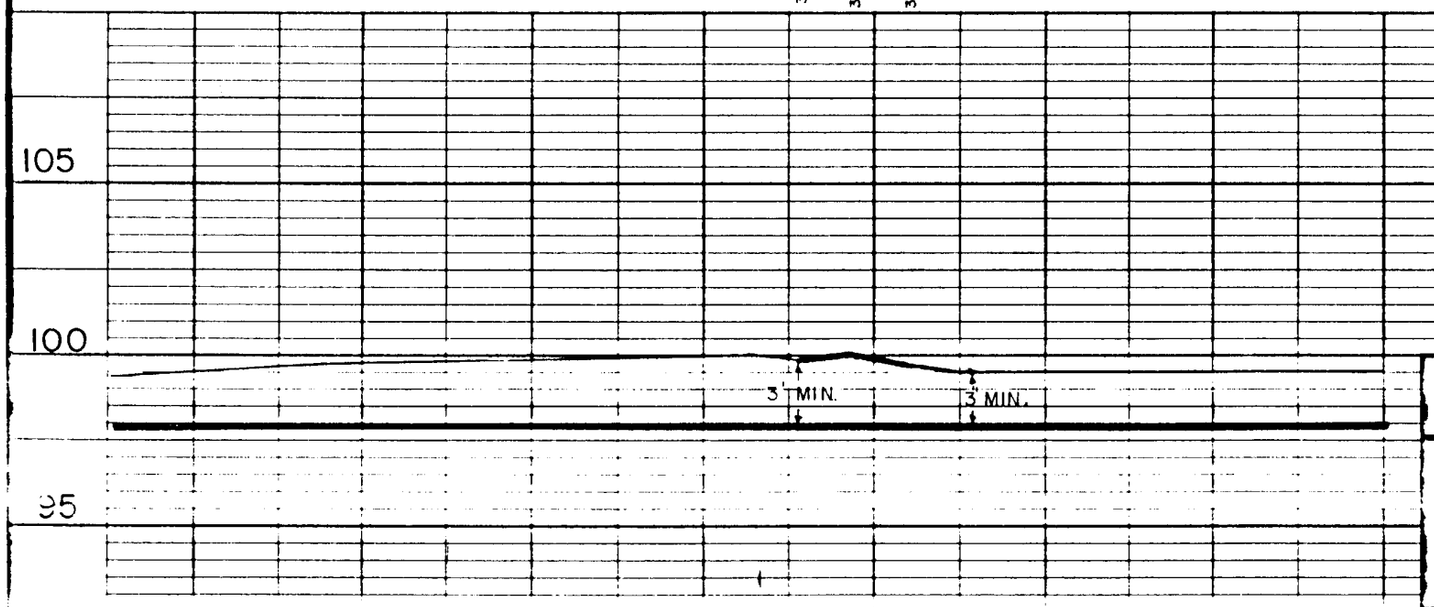
MATERIAL:

OUTSIDE DIA.:

GRADE & SPEC.:

WALL THICKNESS:

DAGGER DRAW #11- ROAD CROSSING



CONOCO INC.

A ROAD CROSSING UNDER COUNTY ROAD NO. 29 IN SECTION 30, TOWNSHIP 19 SOUTH, RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING CO. HOBBS, NEW MEXICO

Date [illegible] Drawn by [illegible] Scale [illegible]

RIG LAYOUT

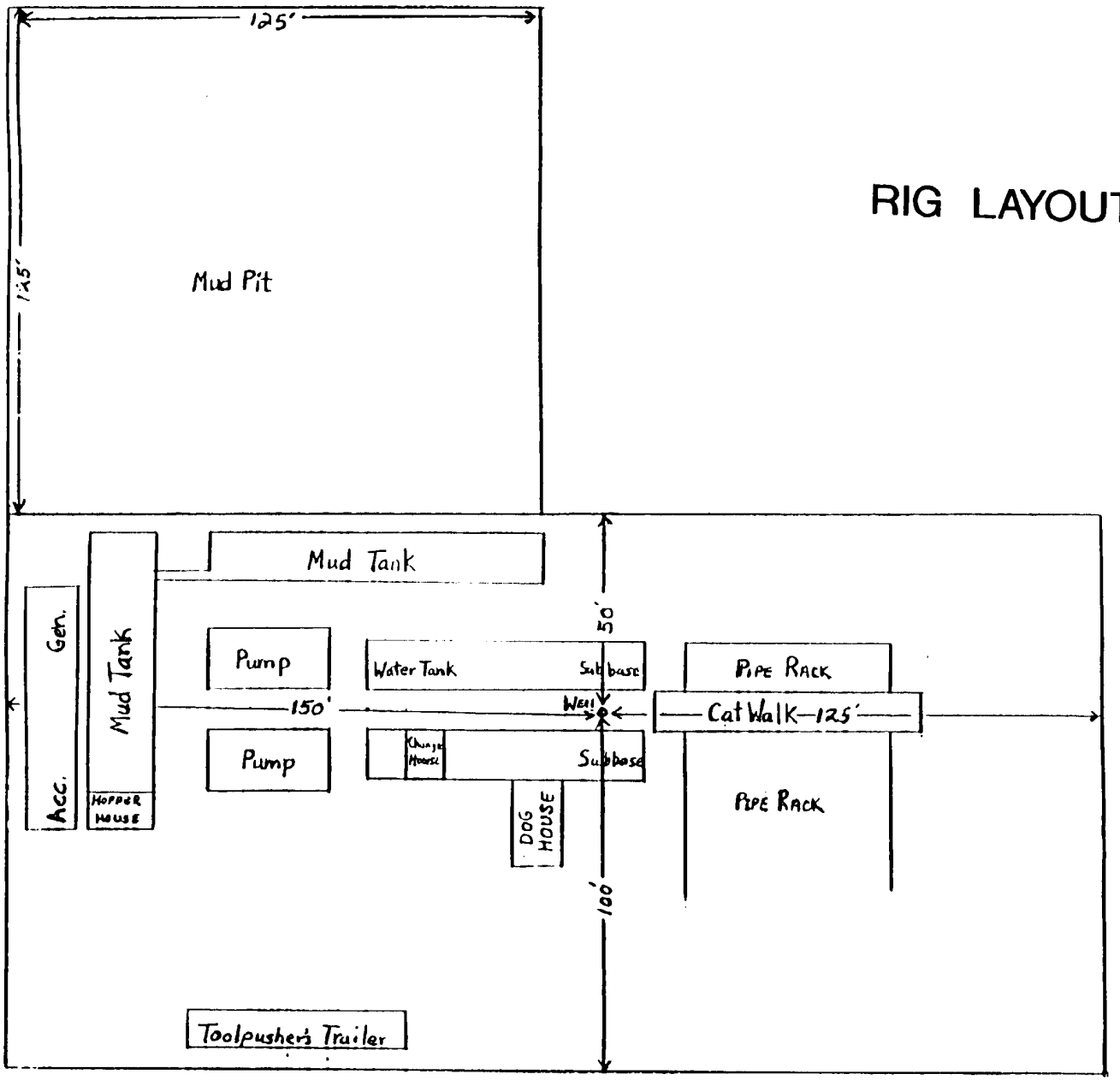
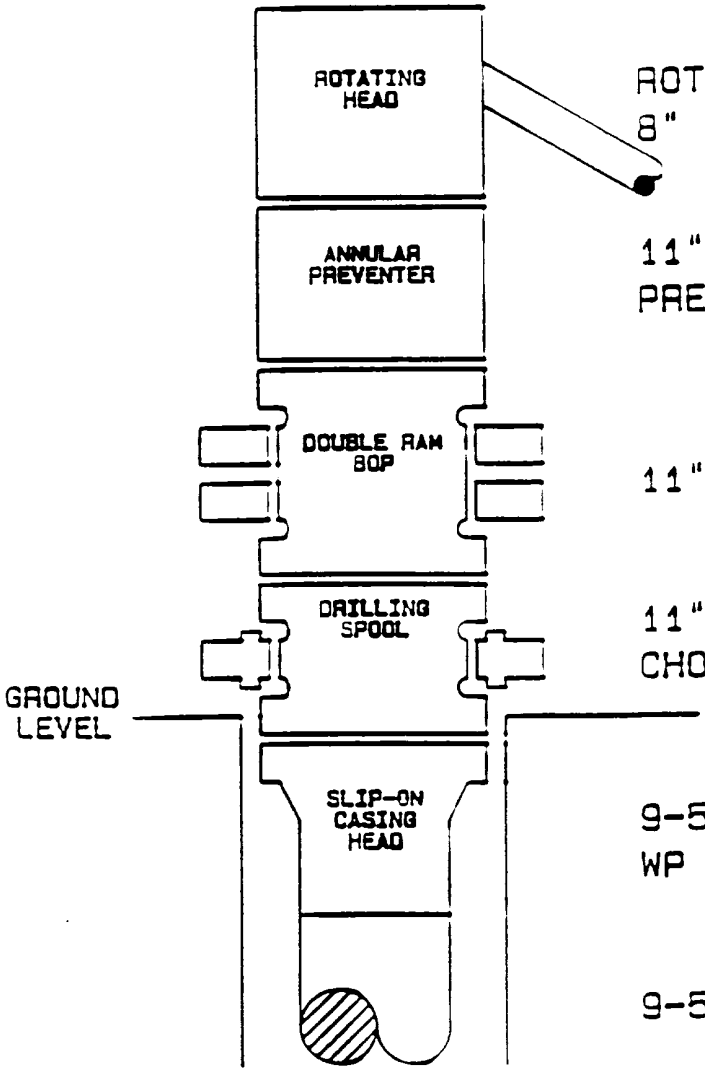


EXHIBIT C

BOP SPECIFICATIONS



ROTATING HEAD WITH AT LEAST 8" DISCHARGE

11", 3000 PSI WP ANNULAR PREVENTER

11", 3000 PSI WP DOUBLE RAM BOP

11", 3000 PSI WP SPOOL WITH 2" CHOKE AND KILL LINES

9-5/8" SLIP-ON x 11", 3000 PSI WP CASING HEAD

9-5/8" CASING

DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location.

A. Wind direction indicators as seen in attached diagram.
B. Automatic H2S detection alarm equipment (both audio and visual).
C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:
a. pipe rams to accomodate all pipe sizes
b. blind rams
c. choke manifold
d. closing unit

Auxillary equipment added as appropriate includes:

a. annular preventor	YES
b. rotating head	YES
c. mud-gas separator	N/A
d. flare line and means of ignition	N/A
e. remote operated choke	N/A

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight,safe drilling practices, and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

D. Drill Stem Test intervals are as follows:

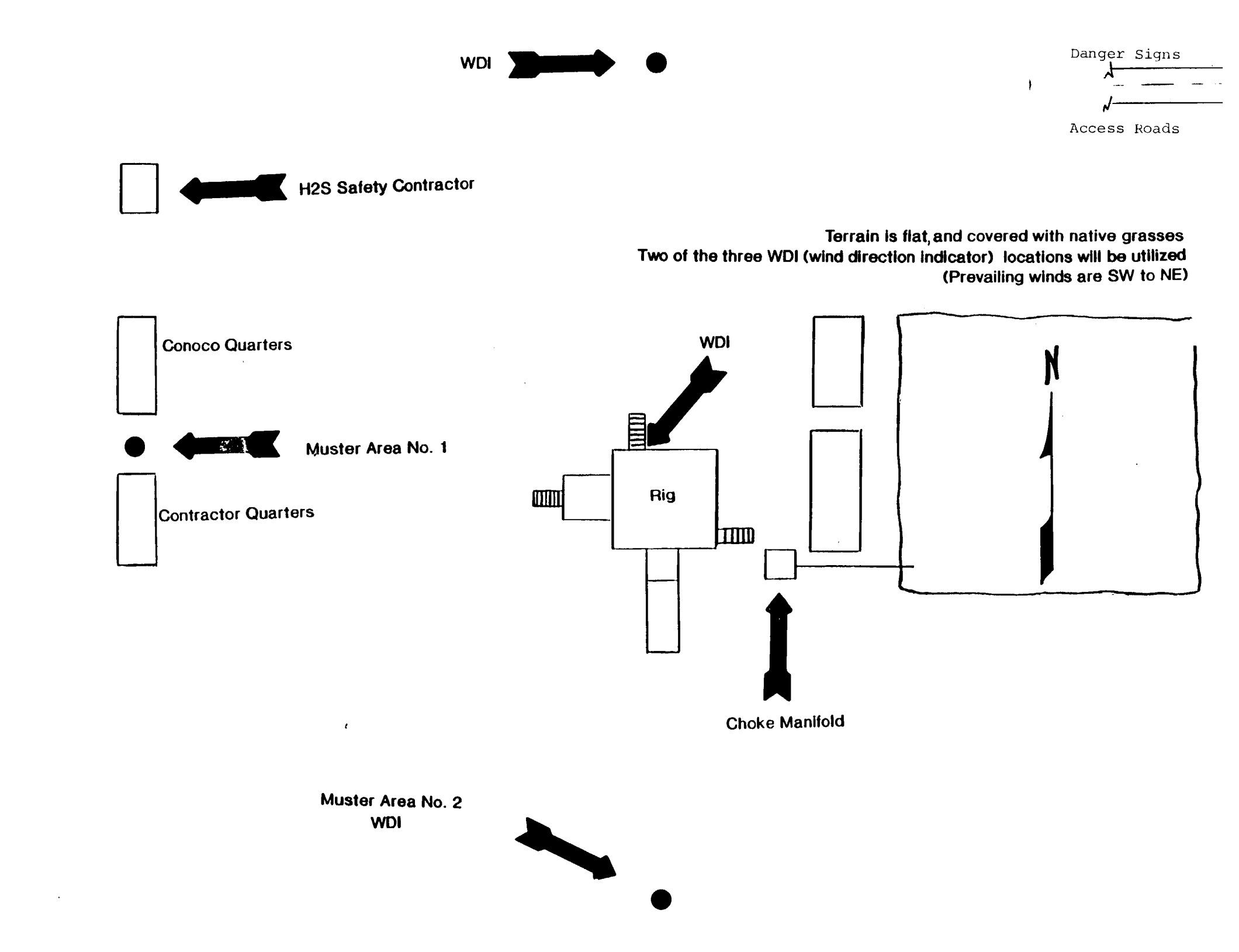
DST No. 1	NONE ft. to	ft.
DST No. 2	ft. to	ft.
DST No. 3	ft. to	ft.

Drill Stem Testing Safety Rules are attached.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached.

1. Rig orientation
2. Terrain
3. Briefing areas
4. Ingress and egress
5. Pits and flare lines
6. Caution and danger signs
7. Wind indicators and prevailing wind direction


WDI
Danger Signs
Access Roads
H2S Safety Contractor
Terrain is flat, and covered with native grasses
Two of the three WDI (wind direction indicator) locations will be utilized
(Prevailing winds are SW to NE)
Conoco Quarters
Muster Area No. 1
Contractor Quarters
WDI
Rig
N
Choke Manifold
Muster Area No. 2
WDI