

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Conoco Inc. ✓

3. ADDRESS AND TELEPHONE NO.
10 Dosta Dr. Ste 100W, Midland, TX 79705 915-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL + 1980' FEL Unit Ltr. X
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 6-11-91
16. DATE T.D. REACHED 7-6-91
17. DATE COMPL. (Ready to prod.) 8-20-91
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* GR 3541

20. TOTAL DEPTH, MD & TVD 8114
21. PLUG, BACK T.D., MD & TVD 8064
22. IF MULTIPLE COMPL. HOW MANY* -
23. INTERVALS DRILLED BY -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top 7636 Bottom 7795 Cisco Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBR-GR

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1205	14 3/4	1749 SKS	
7	26	8114	8 3/4	1500 SKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7600	

31. PERFORATION RECORD (Interval, size and number)
4" gun, 4 JS PF
7636-7652, 7658-7667, 7692-7710
7736-7740, 7785-7795

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7636-7795 7750 gal heated 20% NEFE HCL

33. PRODUCTION
DATE FIRST PRODUCTION 8-23-91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Prod

DATE OF TEST 8-28-91 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD
OIL—BBL. 849 GAS—MCF. 826 WATER—BBL. 237 GAS-OIL RATIO 973
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. 849 GAS—MCF. 826 WATER—BBL. 237 OIL GRAVITY-API (CORR.) 42.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Staff Analyst
DATE 7-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
21520	7560	7690	Limestone	Glorietta	1878	
21520	7690	7900	Dolomite	YESO	2114	
21520	7900	8100	Limestone + Shale	Ab0	3575	
				Wolfcamp	5370	
				21520	7560	