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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II
DO Danner DD. Artenia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

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	Form C-10 Revised 1-1 See Instruc at Bottom of	-49 ]	CO.
93	3		q

DISTRICTIO	_	San	ta Fe, New 1	Mexico 87:	504-2088	,	400 + 7			
1000 Rio Brazos Rd., Azzec, NM 8	REQU	EST FO	R ALLOWA	BLE AND	AUTHOF	RIZATION	C. (-)	υ. ⊶•• •		
Operator		O TRAI	NSPORT O	L AND N	ATURAL C					
Conoco Inc.	•						API No. 30-015-2	6763		
10 Desta Drive	Ste 100W.	Midlar	nd, TX 79	705		!-	<del></del>			
Reason(s) for Filing (Check proper	bax)		<del></del>	XX O	her (Please exp	Nain)	<del></del>			
Vew Well		Change in T	masporter of:	TO	CHANGE I	LEASE NA	ME FROM	DAGGER	DRAW	
Recompletion	Oil		Ory Gas 📙	CON	1 NO 11-I FECTIVE A	SQUIP. MICHST	IO DAGGE. I 1993	R DRAW 3	OSE C	
Change in Operator change of operator give same	Casingheed	Gent [ ]	Condensate	1517	BOILE	100001				
d address of previous operator _		_								
. DESCRIPTION OF WE										
DAGGER DRAW 30SE CO	M :	Well No. P	ool Name, Inches AGGER DRA	W UPPER	PE <b>MM</b>		of Lease Federal or Fe	NM C	54382	
Oceation D		<u>\-</u> -								
Unit Letter	- <u>660</u>	F	oct From The _	SOUTH	ne and 19	980	est From The	EAST	1	
30	19 9	s .	25	E	EI	DDY				
Section Tow	reship 13 '	R	12gs	, <u>N</u>	MPM,				Count	
. DESIGNATION OF TE	LANSPORTER									
ame of Authorized Transporter of C AMOCO PIPELINE		or Condenses	• 🗆	Address (Gi	OX 702068	hick approve	copy of this	orm is to be at	sre)	
ums of Authorized Transporter of C		<del>222</del> or	Dry Gas						part)	
PHILLIPS 66 NATURAL				+	PENBROOK			9760		
well produces oil or liquids, e location of tan <u>ks.</u>		Unit Sec. Twp. Res. L 19 19S 25E			y connected?	When	δÅ			
ris production is commingled with	that from any other	lease or poo	i, give comming	ing order man	ber: R-9	522-A		<del></del>		
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·				·——					
Designate Type of Complete	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepee	Plug Back	Same Res'v	Diff Res	
te Spudded	Date Compl.	Ready to Pr	od.	Total Depth	<del></del>	<u> </u>	P.B.T.D.	L		
evations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
forations .		<del></del>								
							Depth Casin	i 2pos		
			SING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASIN	IG & TUBIN	IG SIZE		DEPTH SET		S	AÇKS CEME	NT	
<del></del>				<del></del>			You	<u> </u>	3	
							<b>8</b> .	<u>-27-93</u>	3	
	<del></del>			-				hg he se	eml	
TEST DATA AND REQU			_		<del></del>		<u> </u>	<u>v</u>		
WELL (Test meet be after	Date of Test	volume of lo	ad oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour.	<b>3.</b> )	
THE TWO OIL RADE TO TAKE	Date of 168			Producing Me	thod (Flow, pu	mp, gas igt, e	ic.)			
gth of Test	Tubing Pressur	Tubing Pressure			Casing Pressure			Choke Size		
nal Prod. During Test	Oil Phi-	Oil - Bhis.			Water - Rbis			Gas- MCF		
	Ou - Bots.			Maret - DOIL			OMS- MICE			
S WELL										
rel Prod. Test - MCF/D	Leagth of Test	Length of Test  Tubing Pressure (Shut-in)			Bbis. Condensate/MMCF  Casing Pressure (Shut-in)			Gravity of Condensate Choke Size		
- Market Control										
ng Method (pilot, back pr.)	I morrid Liesam									
OPERATOR CERTIFI	CATE OF C	OMPI I	NCE		··					
hereby certify that the rules and rep	rulations of the Oil	Conservation		0	IL CON	SERVA	TION D	IVISIO	N	
Division have been comptied with a			DV8				_			
true and complete to the best of m	_	we.		Date	Approved	AU	<u>G 1 9 19</u>	93		
Bier K. Das	well.									
BILL R. KEATHI	<del></del>	// / / / / / / / / / / / / / / / / / /	/ SPEC	Ву	- ORIGI	NAL SIGI	VED BY			
minted Name	MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II									
8-12-93	915-	686-542	24	Title_	SUPE	HVISOR,	DISTRICT	11		
Oate		Telephone	No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.