		-	NM OIL CONS COMMISSION	
orm 3160-5 une 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR)rawer DD Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
BUREAU OF LAND MANAGEMENT				
c	UNDRY NOTICES AND	NM-0557142 6. If Indian, Allottee or Tribe Name		
Do not use this form	for proposals to drill or	to deepen or reentry to a different reservo		
" Use	"APPLICATION FOR PE	RMIT—" for such proposals		
	SUBMIT IN		7. If Unit or CA, Agreement Designation	
	SUBMIT IN			
1. Type of Well			8. Well Name and No.	
X Oil Well Gas Well 2. Name of Operator	_] Other		Ross EG Federal #4	
YATES PETROLEUM CORPORATION (505) 748-1471)			9. API Well No.	
3. Address and Telephone No.			30-015-26770 10. Field and Pool, or Exploratory Area	
105 South 4th	Dagger Draw Upper Penn, N			
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 1980' FNL & 660' FWL of Section 20-T19S-R25E (Unit E, SWNW)			11. County or Parish, State	
1980' FNL & 60	OV FWL OF Section	20-1193-K29E (Onic E, Swaw)		
			Eddy Co., NM	
		O INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
		TYPE OF ACT		
TYPE OF SU	IBMISSION			
Notice of It	ntent	Abandonment	Change of Plans	
		Recompletion	Non-Routine Fracturing	
X Subsequent	Report	Plugging Back Casing Repair	Water Shut-Off	
		Altering Casing	Conversion to Injection	
Final Aban	donment Notice	X Other Acidize existing	perfs. Dispose Water	
			(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Comp	leted Operations (Clearly state all pert	inent details, and give pertinent dates, including estimated date of other of a linear state and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled,	
give subsurface location	ins and measured and frue vertical de			
pump. Nipple 1-1/2" tubing 2-24-95 - TIH TIH with 1-11 with Gamma Ra at 7769'. Ac	d down wellhead and . Shut down. with RBP, ball cat /16" Gamma Ray tool y tool and rigged d idized existing per	pulling unit. Removed pumping installed BOP. TOOH with 2-7/8 cher, packer and 2-7/8" tubing. . Ran correlation log to corre- lown wireline. Set RBP at 7865' forations 7792-7847' (Canyon) w	Rigged up wireline and late tools into place. TOOH . Pulled up and set packer	
acid and ball	sealers. Swabbed. Unset packer. TOOH	with Facker.	Turned well over to production	
to hang well	on pump.	wit RECEIVEDacker.		
		APR - 7 1995		
		OIL CON. DIV.		
		dist. 2		
			New York New York	
<u> </u>				
14. I hereby certify that the f	oregoing is true and correct	D. Lating Clark	Date March 7, 1995	
signed Husty	Allen		Date Platent 7, 1999	
(This space for Federal (9	State office use)		ACCEPTED FOR RECORD	
Approved by	-	Title	- Ann	
Conditions of approval, if any:			A feet	
			APR 5 1995	
Title 18 U.S.C. Section 1001	, makes it a crime for any person kno	wingly and willfully to make to any department or agency of th		
or representations as to any r		*See Instruction on Reverse Side	CARLSBAD, NEW MEXICO	