

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 045274-86241 SJS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hill View AHE Fed. Com #10

9. API Well No.
30-015-26778

10. Field and Pool, or Exploratory Area
South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1730' FNL & 660' FEL, Section 23-T20S-R24E, NMPM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Production Casing
Perforate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8160' Reached TD 7-8-91. Ran 197 joints 7" 23# and 26# N-80 and J-55 casing set 8160'. Float shoe set 8160', float collar set 8121'. DV tool set 5604'. Cemented in two stages. Stage 1: 500 gals Surebond + 500 gals Excella gel + 800 sx Class H + 5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4/sx Celloseal (yield 1.31, wt 15.1). PD 6:15 AM 7-10-91. Circulated thru DV tool 1-1/4 hrs. Circulated 200 sacks to pit. Stage 2: 975 sx Pacesetter Lite + 5#/sx salt + .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class H Neat (yield 1.18, wt 15.6). PD 9:30 AM 7-10-91. Close DV tool with 3400 psi, held OK. Circulated 200 sacks to pit. Bumped plug to 2000 psi for 5 minutes, float and casing held OK. WOC 18 hrs. Drilled out DV at 5604'. Perforated 18 - .50" holes as follows: 7810, 12, 14, 21, 22, 23, 36, 38 and 7838' (2 SPF). 7-17-91. Swab all day. Recovered 333 bbls water, no shows.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 7-22-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date SJS
26 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side